# CONTRACTOR'S FINAL SITE REPORT CADIE AUTO SALVAGE SITE

#### Prepared for:

U.S. Environmental Protection Agency Region V Emergency Response Division 77 W. Jackson Boulevard Chicago, IL 60604

> EPA Contract No. EP-S5-08-02 Task Order No. 0067

> > Prepared by:

Environmental Quality Management, Inc. 1800 Carillon Boulevard Cincinnati, OH 45240

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#### 1.0 INTRODUCTION AND OVERVIEW

This Contractor's Final Site Report was prepared by Environmental Quality Management, Inc. (EQ) in accordance with Section F.2.3.C of EQ's Emergency and Rapid Response Services (ERRS) contract (EPA Contract No. EP-S5-08-02) with the U.S. Environmental Protection Agency (U.S. EPA). The report applies to:

U.S. EPA Task Order No.: 0067

U.S. EPA Site No.:

B5YP

Site Name & Location:

Cadie Auto Salvage Site

Belvidere, IL

Section 2.0 provides a brief description of the Cadie Auto Salvage site and details the ERRS response approach, problems encountered, and solutions used to remedy the problems encountered. Section 3.0 presents a summary of all ERRS resources used, other related items or services delivered, and costs.

#### 2.0 DESCRIPTION OF SITE AND ERRS RESPONSE APPROACH

A written task order was received from the U.S. EPA on November 2, 2010. The statement of work specified that EQ, at the discretion of the Federal On-Scene Coordinator (FOSC), Mr. Steve Faryan, was to:

 Perform emergency response services at the Cadie Auto Salvage site.

The Cadie Auto Salvage Cylinder site is located at 1451 McKinley Avenue in Belvidere, Illinois. The site operated as an auto hauling and salvage yard until it ceased operations 2 years ago. Residential properties are located to the north and east of the site. Upon inspection of the facility, the Illinois Environmental Protection Agency observed a pole barn and a truck box with many various sized gas cylinders that are labeled "chlorine" and "poisonous gas". The truck box contained approximately 50 to 60 smaller-sized cylinders and the cylinders stored outside the pole barn were approximately 3 to 4 feet tall. Several gas cylinders contained materials that were known to be pyrophoric and poisonous and include sinale, triethyl borane, and chlorine. Inside a drum storage area are 10 drums and a 2,000 gallon tank of waste oil. Approximately 60 drums of waste oil and gasoline were estimated to be on site.

A site walk was conducted on 11/3/10 with the EPA, START, and the Illinois EPA. At that time, EQ was informed that a 20' storage container was onsite containing 244 hazardous gas cylinders in poor condition. The gas cylinders included reactives, explosives, and unknowns. EQ was directed to procure cylinder disposal immediately, and to provide fencing around the container and onsite security guards. The security guard service began on 11/4/10, and a 6' chain link fence with barbed wire was installed around the storage container. A 12' double gate was installed in front of the fence by 11/9/10. A 10' x 40' office trailer was mobilized for the command post, and temporary electric service was installed. A surveillance system was procured,

including a wireless intrusion sensor, a DVR recorder, and an audible alarm. The system will go off if someone enters the chain link fence illegally, and the local county sheriff will be notified.

Two Laborers mobilized to the site on 11/8/10. Approximately 75 55-gallon drums of waste oils, grease, and non-haz solids were collected for sampling. An abandoned small trailer located on the back of the property yielded small quantities of household waste items for identification and disposal. A mandatory site walk was conducted on 11/9/10 for the cylinder disposal contractors. An inventory of known and unknown cylinders, as well as pictures, was distributed to the bidders. The EPA insisted that no sampling of unknown cylinders be performed onsite. Bids were received on 11/15/10.

EQ continued identification, sampling, and hazcatting of all onsite drums. Approximately 20 cubic yards of petroleum contaminated soil was removed from the rear of the auto yard where the drums were previously staged. Disposal samples were sent offsite for analysis, and EQ demobilized from the site on 11/18/10 to await analytical results.

Site remobilization occurred on 11/29/10. 733 gallons of flammable liquids were shipped to PSC, and the crew continued cutting and crushing empty 55 gallon drums. SET mobilized three personnel to identify, inventory, label, package, and ship 218 hazardous waste cylinders to Cheswood, Texas. Per EPA request, no cylinders were opened onsite for identification purposes due to the proximity of a residential development and an elementary school. Two semi trailers were used to transport the 85 gallon overpacks that contained the cylinders. SET also loaded and transported labpack waste containing aerosols, potassium permanganate, and bromide pentafluoride. This task was complete by 11/30/10, and the SET crew demobilized from the site on the same day.

EQ completed cutting and crushing of the final empty 55 gallon drums. Three 20 cubic yard rolloff boxes of waste (containing 16 tons of petroleum contaminated soil, 4 tons of debris, and RCRA empty drums) were transported offsite for disposal at Lee County Landfill. All site activities were complete by 12/2/10. The video surveillance system was removed from the empty cylinder storage container and returned, and a 5 gallon pail of mercury waste was sent to

Waste Management's recycling facility in Durand, Wisconsin. The temporary electric service was disconnected, and the office trailer and all remaining equipment and crew were demobilized from the site on 12/2/10.

#### 3.0 ERRS RESOURCES, ITEMS, SERVICES & COSTS

Appendix A of this report contains detailed lists of all ERRS labor, equipment, material items, and subcontracted services that were utilized to complete this ERRS delivery order response. Table 1 provides an overall cost summary for all ERRS resources used on this task order.

TABLE 1. SUMMARY OF ERRS TASK ORDER COSTS

LABOR:	SUBTOTAL	TOTAL
EQ	\$25,691.31	\$25,691.31
EQUIPMENT:		
EQ	\$1,084.00	\$1,084.00
OTHER FIELD COSTS:		
EQ	\$283,838.70	\$283,838.70
TOTAL COST to DATE:		
(through 3/12/11)		\$310,614.00

Appendix B contains waste transportation and disposal documentation, which identifies the waste types, volumes, and disposal methods used for offsite disposal.

# APPENDIX A DETAILED RESOURCE LISTS

Personnel Summary - Categorical (RCMS Date) 0802-067 Cadie Auto Salvage (BSYP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	Description	RCMS#	JobLevel	Reg Hrs	OT Hrs	Total Hrs	Reg Cost	OT Cost	GA Cost	Total Cost
EQM, Inc.	Chemist	S4-01	04	38.00	00:00	38.00	1,804.24	00'0	00.0	1,804.24
EQM, Inc.	Equipment Operator	\$2-05	٤	44.00	00.00	44.00	2,375.12	0.00	00:00	2,375.12
EQM, Inc.	Field Clerk/Typist	S2-10	۶	00.99	18.00	84.00	2,410.98	986.40	0.00	3,397.38
EQM, Inc.	Ind Hygienist/Safety	84-30	2	7.00	00'0	7.00	308.98	0.00	0.00	308.98
EQM, Inc.	Laborer	S2-15	2	128.50	00.00	128.50	3,902.55	0.00	00.00	3,902.55
EQM, Inc.	Response Manager	\$1-05	۶	194.00	0.00	194.00	12,835.04	0.00	00:00	12,835.04
EQM, Inc.	T&D Coordinator	S5-20	2	16.00	0.00	16.00	1,068.00	0.00	00:00	1,068.00
			Sub Total	493.50	18.00	511.50	24,704.91	986.40	0.00	25,691.31
			Totals:	493 50	18 00	544 FO	10 107 1C	000 40	90 0	25 604 34

Personnel Detail (RCMS Date) 0802-067 Cadie Auto Salvage (B5XP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	RCMS#	JobLevel	Description	Name	Ð	4	RCMSDate	ServiceDate	Reg Hrs	OT Hrs	Reg Rate	OT Rate	GA Cost	Total Cost
EQM, Inc.	\$4-01	٩	Chemist	Doan, Jacquelyn	1097	<	11/17/2010	11/8/2010	1.00	00.0	47.48	47.48	00.00	47.48
EQM, Inc.	84-01	2	Chemist	Doan, Jacquelyn	1097		11/17/2010	11/9/2010	1.00	0.00	47.48	47.48	0.00	47.48
EQM, Inc.	84-01	2	Chemist	Doan, Jacquelyn	1097	` ∢	11/17/2010	11/10/2010	1.00	0.00	47.48	47.48	0.00	47.48
EQM, Inc.	S4-01	2	Chemist	Doan, Jacqueiyn	1097		11/17/2010	11/11/2010	3.00	0.00	47.48	47.48	00:00	142.44
EQM, Inc.	S4-01	5	Chemist	Doan, Jacquelyn	1097	` ∢	11/30/2010	11/17/2010	1.00	00:0	47.48	47.48	00:00	47.48
EQM, Inc.	84-01	5	Chemist	Doan, Jacquelyn	1097		11/30/2010	11/18/2010	1.00	0.00	47.48	47.48	00.00	47.48
				PALEMANTAL VI				Sub Totals:	8.00	0.00	284.88	284.88	0.00	379.84
EQM, inc.	84-01	04	Chemist	Sturgeon, Stephen	1607		11/9/2010	11/9/2010	6.50	0.00	47.48	47.48	0.00	308.62
EQM, Inc.	S4-01	5	Chemist	Sturgeon, Stephen	1607		11/16/2010	11/10/2010	8.50	0.00	47.48	47.48	00:0	403.58
EQM, Inc.	S4-01	Б	Chemist	Sturgeon, Stephen	1607	` ∢	11/16/2010	11/11/2010	8.50	0.00	47.48	47.48	0.00	403.58
EQM, Inc.	84-01	٤	Chemist	Sturgeon, Stephen	1607		11/16/2010	11/12/2010	6.50	0.00	47.48	47.48	0.00	308.62
								Sub Totals:	30.00	0.00	189.92	189.92	0.00	1,424.40
EQM, Inc.	82-05	Б	Equipment Operator	Baggs, Adam	1367	∢	11/9/2010	11/8/2010	3.00	00'0	53.98	96.08	0.00	161.94
EQM, Inc.	\$2-05	5	Equipment Operator	Baggs, Adam	1367		11/9/2010	11/9/2010	4.00	00:00	53.98	80.96	0.00	215,92
EQM, Inc.	\$2-05	0,	Equipment Operator	Baggs, Adam	1367		11/16/2010	11/10/2010	4.00	0.00	53,98	80.96	00:00	215.92
EQM, Inc.	\$2-05	10	Equipment Operator	Baggs, Adam	1367	. ∢	11/16/2010	11/11/2010	3.00	0.00	53,98	80.96	00.00	161.94
EQM, Inc.	\$2-05	5	Equipment Operator	Baggs, Adam	1367		11/16/2010	11/12/2010	3.00	0.00	53.98	96.08	00:00	161.94
EQM, Inc.	S2-05	5	Equipment Operator	Baggs, Adam	1367		11/16/2010	11/16/2010	4.00	0.00	53.98	80.96	00.00	215.92
EQM, Inc.	S2-0 <del>5</del>	Б	Equipment Operator	Baggs, Adam	1367	•	11/17/2010	11/17/2010	3.00	0.00	53.98	80.96	0.00	161.94
EQM, Inc.	82-05	Σ	Equipment Operator	Baggs, Adam	1367		11/30/2010	11/18/2010	3.00	0.00	53.98	80.96	0.00	161.94
EQM, Inc.	82-05	2	Equipment Operator	Baggs, Adam	1367	∢	11/30/2010	11/19/2010	3.00	0.00	53.98	96.08	00:00	161.94
EQM, Inc.	S2-05	δ	Equipment Operator	Baggs, Adam	1367	_	11/30/2010	11/29/2010	6.00	0.00	53.98	80.96	00:00	323,88
EQM, Inc.	82-05	۶	Equipment Operator	Baggs, Adam	1367	_	11/30/2010	11/30/2010	4.00	0.00	53.98	80.96	0.00	215.92
								Sub Totals:	40.00	0.00	593.78	890.56	0.00	2,159,20
EQM, Inc.	\$2-05	0.1	Equipment Operator	Newcomb, William	1643		11/9/2010	11/9/2010	4.00	0.00	53.98	96'08	00:00	215.92
								Sub Totals:	4.00	0.00	53.98	96:08	0.00	215.92
EQM, Inc.	S2-10	д	Field Clerk/Typist	Bowling, Anne	1477	⋖	11/9/2010	11/4/2010	0.00	2.00	36.53	54.80	0.00	109.60
EQM, Inc.	S2-10	٤	Field Clerk/Typist	Bowling, Anne	1477	∢	11/9/2010	11/5/2010	0.00	4.00	36.53	54.80	0.00	219.20
EQM, Inc.	S2-10	۶	Field Clerk/Typist	Bowling, Anne	1477	∢	11/9/2010	11/6/2010	0.00	4.00	36.53	54.80	0.00	219.20
EQM, Inc.	\$2-10	2	Field Clerk/Typist	Bowling, Anne	1477	∢	11/9/2010	11/8/2010	2.00	0.00	36.53	54.80	0.00	73.06
EQM, Inc.	S2-10	2	Field Clerk/Typist	Bowling, Anne	1477		11/9/2010	11/9/2010	3.00	0.00	36.53	54.80	0.00	109.59
EQM, Inc.	S2-10	2	Field Clerk/Typist	Bowling, Anne	1477	-	11/16/2010	11/10/2010	2.00	0.00	36.53	54.80	00:00	73.06
EQM, Inc.	\$2-10	2	Field Clerk/Typist	Bowling, Anne	1477	∢	11/16/2010	11/11/2010	0.00	2.00	36.53	54.80	00.00	109.60
EQM, Inc.	S2-10	2	Field Clerk/Typist	Bowling, Anne	1477		11/16/2010	11/12/2010	0.00	3.00	36.53	54.80	00:00	164.40
EQM, Inc.	\$2-10	2	Field Clerk/Typist	Bowling, Anne	1477		11/16/2010	11/16/2010	6.50	0.00	36,53	54.80	0.00	237.45
EQM, Inc.	\$2-10	5	Field Clerk/Typist	Bowling, Anne	1477		11/17/2010	11/17/2010	9,50	0.00	36.53	54.80	0.00	347.04
EQM, Inc.	\$2-10	01	Field Clerk/Typist	Bowling, Anne	1477	4	11/30/2010	11/18/2010	9.00	0.00	36.53	54.80	00:0	328.77

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Contractor	RCMS#	JobLevel	Description	Name	0	_ <	RCMSDate	ServiceDate	Reg Hrs	OT Hrs	Reg Rate	OT Rate	GA Cost	Total Cost
EQM, Inc.	S2-10	01	Field Clerk/Typist	Bowling, Anne	1477	4	11/30/2010	11/19/2010	7.00	0.00	36.53	54.80	0.00	255.71
EQM, Inc.	S2-10	2	Field Clerk/Typist	Bowling, Anne	1477	∢	11/30/2010	11/22/2010	1.00	0.00	36.53	54.80	0.00	36.53
EQM, Inc.	\$2-10	5	Field Clerk/Typist	Bowling, Anne	1477	∢	12/2/2010	12/1/2010	4.00	0.00	36,53	54.80	0.00	146.12
EQM, Inc.	S2-10	5	Field Clerk/Typist	Bowling, Anne	1477		12/17/2010	12/7/2010	2.00	0.00	36.53	54.80	0.00	73.06
EQM, Inc.	S2-10	5	Field Clert/Typist	Bowling, Anne	1477	<	12/17/2010	12/8/2010	1.00	0.00	36.53	54.80	0.00	36.53
EQM, Inc.	\$2-10	۶	Field Clerk/Typist	Bowling, Anne	1477		12/17/2010	12/17/2010	0.00	2.00	36.53	54.80	00'0	109.60
EQM, Inc.	\$2-10	۶	Field Clerk/Typist	Bowling, Anne	1477	<	1/7/2011	1/6/2011	3.50	0.00	36.53	54.80	00.0	127.86
EQM, Inc.	S2-10	2	Field Clerk/Typist	Bowling, Anne	1477	<	1/31/2011	11/15/2010	4.00	0.00	36.53	54.80	00.0	146.12
EQM, Inc.	\$2-10	2	Field Clerk/Typist	Bowling, Anne	1477	⋖	1/31/2011	12/21/2010	2.00	0.00	36.53	54.80	00.0	73.06
EQM, Inc.	S2-10	δ	Field Clerk/Typist	Bowling, Anne	1477	<	1/31/2011	12/22/2010	0.50	0.00	36.53	54.80	0.00	18.27
EQM, Inc.	S2-10	δ	Field Clerk/Typist	Bowling, Anne	1477	⋖	1/31/2011	1/17/2011	3.00	0.00	36.53	54.80	0.00	109.59
EQM, Inc.	S2-10	5	Field Clerk/Typist	Bowling, Anne	1477	⋖	1/31/2011	1/21/2011	0.00	1.00	36.53	54.80	0.00	54.80
EQM, Inc.	S2-10	5	Field Clerk/Typist	Bowling, Anne	1477		3/4/2011	3/4/2011	1.00	0.00	36.53	24.80	0.00	36.53
EQM, Inc.	S2-10	5	Field Clerk/Typist	Bowling, Anne	1477	<	3/11/2011	2/1/2011	1.00	0.00	36,53	54.80	00.0	36,53
EQM, Inc.	S2-10	5	Field Clerk/Typist	Bowling, Anne	1477		3/11/2011	3/11/2011	1.00	00'0	36.53	54.80	0.00	36.53
								Sub Totals:	93.00	18.00	949,78	1,424.80	00:00	3,287.79
EQM, Inc.	\$2-10	۶	Field Clerk/Typist	Childers, Mary	1082	<	11/17/2010	11/8/2010	1,00	0.00	36.53	54,80	0.00	36.53
EQM, Inc.	S2-10	Б	Field Clerk/Typist	Childers, Mary	1082	· <	11/30/2010	11/19/2010	2.00	0.00	36.53	54.80	0.00	73.06
								Sub Totals:	3.00	0.00	73.06	109.60	0.00	109.59
EQM, Inc.	S4-30	2	Ind Hygienist/Safety	Valli, Todd	1601	⋖	11/9/2010	11/4/2010	4.00	0.00	44.14	44.14	0.00	176.56
EQM, Inc.	84-30	2	Ind Hygienist/Safety	Valli, Todd	1601	∢	11/9/2010	11/5/2010	2.00	0.00	44.14	44.14	0.00	88.28
EQM, Inc.	S4-30	5	Ind Hygienist/Safety	Valii, Todd	1601		11/17/2010	11/8/2010	1.00	0.00	44.14	44.14	0.00	44,14
		************	-					Sub Totals:	7.00	0.00	132.42	132.42	00:00	308.98
EQM, Inc.	S2-15	2	Laborer	Badds: Adam	1367		11/9/2010	11/9/2010	0	0	30.37	45 56	C C	182 22
FOM Inc	\$2-15	5	ahorer	Bacos Adam	1367		11/18/2010	44/40/2040	) (c) (d)		30.31	32.0	0 0	77.701
EOM, Inc.	\$2-15	: 5	Laborer	Bands, Adam	1367	. ⊲	11/16/2010	11/11/2010	3 5	8 8	30.37	45,50 88,88	90.0	107.04
EQM, Inc.	\$2-15	2	Laborer	Badds, Adam	1367		11/17/2010	11/17/2010	6.50	000	30.37	45.58	000	197.41
EQM, Inc.	\$2-15	2	Laborer	Baggs, Adam	1367		11/30/2010	11/18/2010	6.00	0.00	30.37	45.56	0.00	182.22
EQM, Inc.	\$2-15	10	Laborer	Baggs, Adam	1367	` <	11/30/2010	11/29/2010	2.50	0.00	30.37	45.56	0.00	75.93
EQM, Inc.	\$2-15	2	Laborer	Baggs, Adam	1367		11/30/2010	11/30/2010	5.00	00.00	30.37	45.56	0.00	151.85
****								Sub Totals:	36.50	00'0	212.59	318.92	0.00	1,108.51
EQM, Inc.	\$2-15	9	Laborer	Newcomb, William	1643	⋖	11/9/2010	11/8/2010	6.50	00:00	30.37	45.56	0.00	197.41
EQM, inc.	\$2-15	01	Laborer	Newcomb, William	1643		11/9/2010	11/9/2010	00.9	0.00	30.37	45,56	0.00	182,22
EQM, Inc.	\$2-15	2	Laborer	Newcomb, William	1643		11/16/2010	11/10/2010	9.00	0.00	30.37	45.56	00.00	273.33
EQM, Inc.	\$2-15	۶	Laborer	Newcomb, William	1643	Α	11/16/2010	11/11/2010	8.00	0.00	30.37	45.56	00.0	242.96
EQM, Inc.	\$2-15	٤	Laborer	Newcomb, William	1643		11/16/2010	11/12/2010	6.50	0.00	30.37	45.56	0.00	197.41
EQM, Inc.	\$2-15	ы	Laborer	Newcomb, William	1643	•	11/16/2010	11/16/2010	6.50	0.00	30.37	45.56	0.00	197.41

Personnel Detail (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	RCMS#	JobLevel	Description	Name	Q	A	RCMSDate	ServiceDate	Reg Hrs	OT Hrs	Reg Rate	OT Rate	GA Cost	Total Cost
EQM, Inc.	\$2-15	Б	Laborer	Newcomb, William	1643	_	11/17/2010	11/17/2010	9.50	0.00	30.37	45.56	00'0	288.52
EQM, Inc.	\$2-15	۶	Laborer	Newcomb, William	1643		11/30/2010	11/18/2010	9.00	0.00	30.37	45.56	00.0	273.33
EQM, Inc.	\$2-15	2	Laborer	Newcomb, William	1643	4	11/30/2010	11/19/2010	6.50	0.00	30.37	45.56	0.00	197.41
EQM, Inc.	\$2-15	2	Laborer	Newcomb, William	1643		11/30/2010	11/29/2010	12.00	0.00	30.37	45.56	0.00	364.44
EQM, Inc.	\$2-15	5	Laborer	Newcomb, William	1643	~	11/30/2010	11/30/2010	12.50	0.00	30.37	45.56	0.00	379.63
								Sub Totals:	92.00	0.00	334.07	501.16	0.00	2,794.04
EQM, Inc.	S1-05	5	Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/2/2010	2.00	0.00	66.16	66.16	0.00	132.32
EQM, Inc.	S1-05		Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/3/2010	11,00	00.0	66.16	66.16	00:00	727.76
EQM, inc.	\$1-05	0	Response Manager	Rhinefield, Jeff	1181	< <	11/9/2010	11/4/2010	11,00	0.00	66.16	66.16	00:00	727.76
EQM, Inc.	\$1-05	۵	Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/5/2010	9.00	0.00	66.16	66.16	00:00	595.44
EQM, Inc.	S1-05	٤	Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/6/2010	4.50	0.00	66.16	96.16	0.00	297.72
EQM, Inc.	81-05	2	Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/8/2010	10.00	0.00	66.16	66.16	00:00	661.60
EQM, Inc.	S1-05	5	Response Manager	Rhinefield, Jeff	1181		11/9/2010	11/9/2010	10.00	0.00	66.16	66.16	0.00	661.60
EQM, Inc.	\$1-05	δ	Response Manager	Rhinefield, Jeff	1181		11/16/2010	11/10/2010	9.50	0.00	66.16	66.16	0.00	628.52
EQM, Inc.	S1-05	5	Response Manager	Rhinefield, Jeff	1181	4	11/16/2010	11/11/2010	12.00	0.00	66.16	66.16	0.00	793.92
EQM, Inc.	\$1-05	6	Response Manager	Rhinefield, Jeff	1181	∀	11/16/2010	11/12/2010	5.00	0.00	66.16	66.16	0.00	330.80
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181		11/16/2010	11/15/2010	9.50	00:00	66,16	66.16	0.00	628.52
EQM, Inc.	S1-05	ã	Response Manager	Rhinefield, Jeff	1181	***	11/16/2010	11/16/2010	9.00	0.00	66.16	66.16	0.00	595.44
EQM, Inc.	S1-05	Б	Response Manager	Rhinefield, Jeff	1181		11/17/2010	11/17/2010	9.50	0.00	66,16	66.16	00:00	628.52
EQM, Inc.	\$1-05	9	Response Manager	Rhinefietd, Jeff	1181		1/30/2010	11/18/2010	9.00	0.00	66.16	96.16	0.00	595.44
EQM, Inc.	S1-05	Б	Response Manager	Rhinefield, Jeff	1181	<del>+</del>	1/30/2010	11/19/2010	6.00	0.00	66.16	66.16	0.00	396.96
EQM, Inc.	S1-05	Σ	Response Manager	Rhinefield, Jeff	1181	_	11/30/2010	11/22/2010	6.00	0.00	66.16	66.16	0.00	396.96
EQM, Inc.	S1-05	۶	Response Manager	Rhinefield, Jeff	1181	¥ <b>∀</b>	11/30/2010	11/23/2010	4.00	00.00	66.16	66.16	0.00	264.64
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181		11/30/2010	11/24/2010	4.00	0.00	66.16	96.16	0.00	264.64
EQM, Inc.	81-05	2	Response Manager	Rhinefield, Jeff	1181	<u>⊹</u> ≺	11/30/2010	11/29/2010	10.50	0.00	66.16	66.16	0.00	694.68
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181	**	11/30/2010	11/30/2010	10.00	00'0	66.16	66.16	0.00	661.60
EQM, Inc.	S1-05	01	Response Manager	Rhinefield, Jeff	1181	` ~	12/2/2010	12/1/2010	9.50	00'0	66.16	66.16	0.00	628.52
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181		12/2/2010	12/2/2010	7.50	0.00	66.16	66.16	00.0	496.20
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	•		12/17/2010	12/6/2010	1.00	0.00	66.16	66,16	00:00	66.16
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181	Α	12/17/2010	12/7/2010	1.00	0.00	66.16	96.16	0.00	66.16
EQM, Inc.	S1-05	5	Response Manager	Rhinefield, Jeff			12/17/2010	12/8/2010	2.00	0.00	66.16	66.16	0.00	132.32
EQM, Inc.	S1-05	۶	Response Manager	Rhinefield, Jeff	1181		12/17/2010	12/14/2010	1.00	0.00	66.16	66.16	0.00	66.16
EQM, Inc.	\$1-05	2	Response Manager	Rhinefield, Jeff	1181		12/17/2010	12/16/2010	1.00	0.00	66.16	66.16	0.00	66.16
EQM, Inc.	S1-05	5	Response Manager	Rhinefield, Jeff	1181	⋖	1/7/2011	12/20/2010	2.00	0.00	66.16	66.16	0.00	132.32
EQM, Inc.	\$1-05	5	Response Manager	Rhinefield, Jeff	1181		1/31/2011	1/4/2011	1.00	0.00	66.16	66.16	0.00	66.16
EQM, Inc.	S1-05	2	Response Manager	Rhinefield, Jeff	1181		1/31/2011	1/6/2011	1.00	00:00	66.16	66.16	0.00	90.10
EQM, Inc.	S1-05	2	Response Manager	Rhinefield, Jeff	1181		1/31/2011	1/10/2011	2.00	0.00	66.16	90.16	0.00	132.32
EQM, Inc.	\$1-05	01	Response Manager	Rhinefield, Jeff		` 	1/31/2011	1/12/2011	1:00	0.00	66.16	90.16	00:00	66.16
EQM, Inc.	S1-05	5	Response Manager	Rhineffeld, Jeff	1181		3/11/2011	2/1/2011	1,00	0.00	66.16	66,16	0.00	66.16
EQM, Inc.	\$1-05	01	Response Manager	Rhinefield, Jeff	1181		3/11/2011	2/14/2011	0.50	0.00	66.16	56.16	00.00	33.08

Personnel Detail (RCMS Date) 0802-067 Cadie Auto Salvage (BSYP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

EQM, Inc.         S1-05         01         Response Manager         Rhinefield, Jeff         1181         A         31/1/2011         37/2011         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/17/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/17/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/17/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/20/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/21/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/21/2010         1.00           EQM, Inc.         \$5-20         01         T&B Coordinator         Douglas, Mark         1191         A         11/2011         12/202010         1.00           EQM, Inc.	JobLevel Description	on Name		Ψ QI	RCMSDate	_	ServiceDate	Reg Hrs	OT Hrs	Reg Rate	OT Rate	GA Cost	Total Cost
\$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/17/2010         11/10/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/17/2010         11/17/2010         11/17/2010         11/17/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010         1			id, Jeff		ļ	/2011	3/7/2011	1.00	0.00	66.16	66,16	00.00	66.16
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/17/2010         11/10/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/17/2010         11/17/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/2010         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/2010         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/201         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/201         11/20/2010           S5-20						<i>ω</i>	ub Totals:	194.00	0.00	2,315.60	2,315,60	0.00	12,835.04
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/17/2010         11/11/2010         11/11/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/15/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/2/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/13/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/13/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/12/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/12/2011         14/12/2011 <td< td=""><td>01 T&amp;D Coor</td><td></td><td></td><td>1191 A</td><td>11/17/</td><td></td><td>1/10/2010</td><td>1.00</td><td>0.00</td><td>66.75</td><td>66.75</td><td>0.00</td><td>66.75</td></td<>	01 T&D Coor			1191 A	11/17/		1/10/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/15/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/29/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/30/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/3/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         1/4/2011           S5-20         01	01 T&D Coor						1/11/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/2010         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/20/201           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/7/2011         12/20/201           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/7/2011         11/20/201           S5-20         01	01 T&D Coord					_	1/15/2010	1.00	0.00	66.75	66.75	0.00	66.75
\$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/17/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/20/2010         11/21/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/29/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/18/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/16/2010           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/20/201           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/20/201           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/1/2011         11/1/2011           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/1/2011         2/28/2011           \$5-20         01	01 T&D Coor			1191 A	11/30/.	_	1/16/2010	1,00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         11/30/2010         11/21/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/22010         11/29/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/12011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/12011         14/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/12011         2/28/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/28/2011           S5-20         01	01 T&D Coor			1191 A	11/30/		1/17/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/29/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/13/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/16/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         144/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         2/23/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/28/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         SUSS/2011           S5-20         01	01 T&D Coor			1191 A	11/30/		1/21/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         12/2/2010         11/30/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/18/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/22/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         14/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         17/2011         14/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/28/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         Sub Totals;         1	<u>`                                    </u>	***	Mark				1/29/2010	1.00	0.00	66.75	66.75	0.00	66,75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1772011         1213/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         1272/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1/31/2011         14/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1/31/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011	<u> </u>		Mark				1/30/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         1216/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/20/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1/31/2011         1/4/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011	<u>.                                    </u>					_	2/13/2010	1.00	0.00	66.75	66.75	0.00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         1222/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1/31/2011         1/4/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011	01 T&D Coor		Mark			_	2/16/2010	1.00	00'0	66.75	66.75	00:0	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         177/2011         12/30/2010           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         1/4/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/28/2011	01 T&D Cook		Mark				2/22/2010	1,00	0.00	66.75	66.75	00'0	66.75
\$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         1/31/2011         1/4/2011         1/4/2011           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/25/2011           \$5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/28/2011           Sub Totals:         South Totals:         Sub Totals:         3/11/2011         2/11/2011         2/11/2011	01 T&D Cook		Mark				2/30/2010	1.00	0.00	66.75	66.75	00:00	66.75
S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/23/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/23/2011           S5-20         01         T&D Coordinator         Douglas, Mark         1191         A         3/11/2011         2/23/2011			Mark			72011	1/4/2011	1.00	0.00	66.75	66.75	00:00	66.75
S5-20 01 T&D Coordinator Douglas, Mark 1191 A 3/11/2011 2/28/2011 Sub Totals:	01 T&D Cook		Mark		-	_	2/25/2011	2.00	0.00	66.75	66.75	00.0	133.50
			Mark			_	2/28/2011	1.00	00.00	66.75	66.75	00.00	66.75
						ω	ub Totals;	16.00	0.00	1,001.25	1,001.25	0.00	1,068.00

25,691.31

7,250.07

6,141.33

18.00

493.50

Equipment Summary - Categorical (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	RCMS#	Item Description	Cost	ΑS	Total
EQM, Inc.	07-300-005	Field Equipment-Generator-5 < 10KW	00.09	0.00	90.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	0.00	0.00	0.00
EQM, inc.	03-160-001	Heavy Equipment-Excavator-<10K	0.00	0.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	00.00	00:00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	0.00	00:00	00.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	00.00	0.00	00.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	264.00	0.00	264.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	760.00	0.00	760.00
		Sub Totals:	1,084.00	0.00	1,084.00
		Totals;	1,084.00	0.00	1,084.00

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Equipment Detail (RCMS Date)
0802-067 Cadie Auto Salvage (B5XP)
[Beginning RCMS Date] 11/02/2010
[Ending RCMS Date] 03/12/2011

Contractor	RCMS#	Item Description	2	4	RCMSDate	ServiceDate	RateType	Rate	Rate Factor	Hours	Cost	A9	Total
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/9/2010	11/3/2010	Regular	40.00	100.00	11.00	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/9/2010	11/4/2010	Regular	40.00	100.00	11.00	40.00	00.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/9/2010	11/8/2010	Regular	40.00	100.00	10.00	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672		11/9/2010	11/9/2010	Regular	40.00	100.00	10.00	40.00	00.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/16/2010	11/10/2010	Regular	40.00	100.00	9.50	40.00	00.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/16/2010	11/11/2010	Regular	40,00	100.00	12.00	40.00	00.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/16/2010	11/15/2010	Regular	40.00	100.00	9.50	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672		11/16/2010	11/16/2010	Regular	40,00	100.00	9.00	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672		11/17/2010	11/17/2010	Regular	40.00	100.00	9.50	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/30/2010	11/18/2010	Regular	40.00	100.00	9.00	40.00	00.0	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/30/2010	11/19/2010	Regular	40.00	100.00	6.00	40.00	00:00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	11/30/2010	11/29/2010	Regular	40.00	100.00	10.50	40.00	00:00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672		11/30/2010	11/30/2010	Regular	40.00	100.00	10.00	40.00	00.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672	∢	12/2/2010	12/1/2010	Regular	40.00	100.00	9.50	40.00	00.0	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH2672		12/2/2010	12/2/2010	Regular	40.00	100.00	7.50	40.00	0.00	40.00
				•••					Sub Totals:	144.00	00.009	0.00	600.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH3187		11/16/2010	11/16/2010	Regular	40.00	100.00	6.50	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH3187		11/17/2010	11/17/2010	Regular	40.00	100.00	9.50	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH3187	∢	11/30/2010	11/18/2010	Regular	40.00	100.00	9.00	40.00	0.00	40.00
EQM, Inc.	01-230-050	Truck-Pickup-1/2 ton	OH3187	∢	11/30/2010	11/19/2010	Regular	40.00	100.00	7.00	40.00	0.00	40.00
			,						Sub Totals:	32.00	160.00	0.00	160.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	<	11/9/2010	11/8/2010	Rental	0.00	0.00	8.00	0:00	0:00	0,00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1		11/9/2010	11/9/2010	Rentai	0.00	0.00	10.00	00.0	00:00	00:0
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	11/16/2010	11/10/2010	Rental	0.00	0.00	9.50	0.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	⋖	11/16/2010	11/11/2010	Rental	0.00	00.00	8.50	00.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	11/16/2010	11/15/2010	Rental	0.00	00.00	9.50	00:00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1		11/16/2010	11/16/2010	Rental	00.00	00:00	00.6	00.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1		11/17/2010	11/17/2010	Rental	00:00	00:00	9.50	00.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	11/30/2010	11/18/2010	Rental	0.00	00'0	9.00	00.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	11/30/2010	11/19/2010	Rental	00.00	00:00	3.00	0.00	0.00	0.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	11/30/2010	11/29/2010	Rental	0.00	00:00	11.00	00.00	0.00	00.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1		11/30/2010	11/30/2010	Rental	0.00	0.00	10.00	00:00	00:00	00'0
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1	∢	12/2/2010	12/1/2010	Rentai	0.00	00.0	9.50	0.00	00:00	00.00
EQM, Inc.	02-150-040	Trailer-Office-40 < 50 ft	OFFICE1		12/2/2010	12/2/2010	Rentaí	0.00	0.00	6.00	00:00	0.00	00.00
									Sub Totals:	112.50	00:00	0.00	0.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/9/2010	11/8/2010	Regular	12.00	100.00	10.00	12.00	0.00	12.00
EQM, inc.	020-091-20	Traller-Storage/Box-20 <25 ft	OH1851		11/9/2010	11/9/2010	Regular	12.00	100.00	10.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	4	11/16/2010	11/10/2010	Regular	12,00	100.00	9.50	12.00	0.00	12.00

Equipment Detail (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	RCMS#	Item Description	10	4	RCMSDate	ServiceDate	RateType	Rate	Rate Factor	Hours	Cost	₽5	Total
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	<	11/16/2010	11/11/2010	Regular	12.00	100.00	8.50	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	4	11/16/2010	11/15/2010	Regular	12.00	100.00	9.50	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851		11/16/2010	11/16/2010	Regular	12.00	100.00	9.00	12.00	00:00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851		11/17/2010	11/17/2010	Regular	12.00	100.00	9.50	12.00	00'0	12.00
EQM, inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	⋖	11/30/2010	11/18/2010	Regular	12.00	100.00	9.00	12.00	00:00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	⋖	11/30/2010	11/19/2010	Regular	12.00	100.00	3.00	12.00	00:00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/20/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/21/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/22/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/23/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	⋖	11/30/2010	11/24/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/25/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	<	11/30/2010	11/26/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EOM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/27/2010	Regular	12.00	100.00	24.00	12.00	00.0	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	11/30/2010	11/28/2010	Regular	12.00	100.00	24.00	12.00	0.00	12.00
EQM, Inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	4	11/30/2010	11/29/2010	Regular	12.00	100,00	8.00	12.00	00.0	12.00
EQM, inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851		11/30/2010	11/30/2010	Regular	12.00	100.00	10.00	12.00	0.00	12.00
EQM, inc.	02-160-020	Trailer-Storage/Box-20 <25 ft	OH1851	∢	12/2/2010	12/1/2010	Regular	12.00	100.00	9.50	12.00	00:00	12.00
EQM, Inc.	02-160-020	Traiter-Storage/Box-20 <25 ft	OH1851		12/2/2010	12/2/2010	Regular	12.00	100.00	7.50	12.00	0.00	12.00
					•				Sub Totals:	329.00	264.00	00'0	264.00
EQM, Inc.	03-160-001	Heavy Equipment-Excavator-<10K	MINIEXC	<	12/17/2010	11/11/2010	Renta	00:00	00.00	10.00	00.0	000	0
												}	3
									Sub Totals:	10.00	00.0	0.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	<	11/9/2010	11/8/2010	Rental	0.00	00.00	8.00	0.00	0.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1		11/9/2010	11/9/2010	Rentai	0.00	0.00	10.00	0.00	0.00	00:00
EQM, inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	∢	11/16/2010	11/10/2010	Rentai	0.00	0.00	9.50	00:00	0.00	00:00
EQM, inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	∢	11/16/2010	11/11/2010	Rental	0.00	0.00	8.50	00:0	00.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	∢	11/16/2010	11/15/2010	Rental	0.00	0.00	9.50	00:00	0.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Kibs	FORK1		11/16/2010	11/16/2010	Rental	0.00	0.00	9.00	0.00	0.00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1		11/17/2010	11/17/2010	Rental	0.00	00.00	9.50	0.00	0.00	0.00
€QM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	∢	11/30/2010	11/18/2010	Rental	0.00	0.00	9.00	0.00	00:00	0.00
EQM, inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1	<	11/30/2010	11/29/2010	Rentai	0.00	0.00	6.00	0.00	00:00	0.00
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Klbs	FORK1		11/30/2010	11/30/2010	Rentai	0.00	00:00	4.00	00:0	0.00	00:00

Equipment Detail (RCMS Date)
0802-067 Cadie Auto Salvage (B5YP)
[Beginning RCMS Date] 11/02/2010
[Ending RCMS Date] 03/12/2011

Contractor	RCMS#	Item Description	0	4	RCMSDate	ServiceDate	RateType	Rate	Rate Factor	Hours	Cost	6A	Total
EQM, Inc.	03-170-005	Heavy Equipment-Fork Lift-Motorized-5K < 8Kibs	FORK1	∢	12/2/2010	12/1/2010	Rental	0.00	0.00	9.50	0.00	0.00	00:00
									Sub Totals:	92.50	00.0	0.00	0,00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	11/9/2010	11/8/2010	Rental	0.00	0.00	8.00	00.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1		11/9/2010	11/9/2010	Rental	0:00	00.00	10.00	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	11/16/2010	11/10/2010	Rental	0.00	00:00	9.50	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	⋖	11/16/2010	11/11/2010	Rental	0.00	00:00	8.50	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	11/16/2010	11/15/2010	Rentai	0.00	0.00	9.50	0.00	0.00	0.00
EQM, inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1		11/16/2010	11/16/2010	Rental	0.00	0.00	6.00	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-≺5K	TRKLDR1		11/17/2010	11/17/2010	Rental	00.00	00:00	9.50	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	11/30/2010	11/18/2010	Rental	0.00	00:00	9.00	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	11/30/2010	11/29/2010	Rental	0.00	00.00	6.00	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1		11/30/2010	11/30/2010	Rental	0.00	00.00	4,00	0.00	0.00	0.00
EQM, Inc.	03-205-001	Heavy Equipment-Loader Tracked Compa-<5K	TRKLDR1	∢	12/2/2010	12/1/2010	Rental	0.00	00.00	9.50	0.00	0.00	0.00
									Sub Totals:	92.50	0.00	0.00	0.00
EQM, inc.	07-300-005	Field Equipment-Generator-5 < 10KW	OH02041		11/9/2010	11/9/2010	Regular	20.00	100.00	10.00	20.00	0.00	20.00
EQM, Inc.	07-300-005	Field Equipment-Generator-5 < 10KW	OH02041	∢	11/16/2010	11/10/2010		20.00	100.00	9.50	20.00	00:00	20.00
EQM, Inc.	07-300-005	Field Equipment-Generator-5 < 10KW	OH02041	∢	11/30/2010	11/18/2010	Regular	20.00	100.00	9.00	20.00	00'0	20.00
									Sub Totals:	28.50	00.00	0.00	00.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	<	11/9/2010	11/8/2010	Rental	00:0	0.00	8.00	00.0	0.00	0.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1		11/9/2010	11/9/2010	Rental	00.00	00:00	10.00	0.00	0.00	0.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	∢	11/16/2010	11/10/2010	Rental	0.00	00.00	9.50	0.00	0.00	0.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	∢	11/16/2010	11/11/2010	Rental	0.00	00:00	8.50	0.00	0.00	00.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	<	11/16/2010	11/15/2010	Rental	0.00	0.00	9.50	0.00	0.00	00.00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1		11/16/2010	11/16/2010	Rentai	0.00	0.00	9.00	0.00	0.00	00.0
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1		11/17/2010	11/17/2010	Rentai	0.00	0.00	9.50	0.00	0.00	00:00
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	∢	11/30/2010	11/18/2010	Rental	0.00	0.00	9.00	0.00	00.00	00'0
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	∢	11/30/2010	11/29/2010	Rental	0.00	00.00	11.00	00.00	00:00	00'0
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	•	11/30/2010	11/30/2010	Rental	0.00	0.00	10.00	0.00	0.00	0.00
ECIM, Inc.	0/20/-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1	4	12/2/2010	12/1/2010	Rental	0.00	0.00	9.50	0.00	00.00	00'0

Equipment Detail (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	RCMS#	Item Description	Q	4	RCMSDate	ServiceDate	RateType	Rate	Rate Factor	Hours	Cost	GA	Total
EQM, Inc.	07-507-030	Field Equipment-Sanitation-Hand Wash	HNDWSH1		12/2/2010	12/2/2010	Rental	0.00	0.00	6.00	00.0	00.0	0.00
									Sub Totals:	109.50	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT4	⋖	11/9/2010	11/8/2010	Rental	0.00	00'0	8.00	0.00	0:00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT1		11/9/2010	11/9/2010	Rental	0.00	0.00	10.00	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT4	⋖	11/16/2010	11/10/2010	Rentai	0.00	0.00	9.50	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PTT	∢	11/16/2010	11/11/2010	Rental	00.00	0.00	8.50	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT4	⋖	11/16/2010	11/15/2010	Rental	00.00	0.00	9.50	00:00	0.00	00'0
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT4		11/16/2010	11/16/2010	Rental	00.00	0.00	9.00	00.00	0.00	00'0
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT		11/17/2010	11/17/2010	Rental	00.00	0.00	9.50	00:00	0.00	00'0
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PTT	∢	11/30/2010	11/18/2010	Rental	00.00	0.00	9.00	00'0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT1	∢	11/30/2010	11/29/2010	Rental	0.00	0.00	11.00	00:0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT1		11/30/2010	11/30/2010	Rental	00:00	0.00	10.00	00'0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT1	⋖	12/2/2010	12/1/2010	Rental	00.00	00'0	9.50	00'0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT		12/2/2010	12/2/2010	Rental	0.00	0.00	6.00	0.00	0.00	0.00
									Sub Totals:	109.50	0.00	00:00	0.00
od MOH	07-507-060	to I O hod-rotetates-trement	DT?	<	44/0/2040	0100/0/10	Ctood	5	6	6	6	0	0
	03 601 000		· · ·	ί	0104011	0102011		3 1	200	3.6	00.0	00.0	0.00
ECIM, Inc.	090-/09-/0	Field Equipment-Sanitation-Port O Let	P12		11/9/2010	11/9/2010	Rental	0.00	0.00	10.00	0.00	00:00	0.00
EQM, Inc.	02-207-060	Field Equipment-Sanitation-Port O Let	PT2	⋖	11/16/2010	11/10/2010	Rental	0.00	0.00	9.50	0.00	00:00	00:0
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2	∢	11/16/2010	11/11/2010	Rental	00.00	0.00	8.50	00:00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2	∢	11/16/2010	11/15/2010	Rental	00:00	0.00	9.50	00.0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2		11/16/2010	11/16/2010	Rental	0.00	00'0	9.00	00'0	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2		11/17/2010	11/17/2010	Rental	00.0	00:00	9.50	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2	∢	11/30/2010	11/18/2010	Rental	0.00	00:00	9.00	0.00	0.00	0.00
EQM, inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2	⋖	11/30/2010	11/29/2010	Rental	0.00	0.00	11.00	0.00	0.00	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2		11/30/2010	11/30/2010	Rental	0.00	0.00	10.00	00.0	00'0	0.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2	⋖	12/2/2010	12/1/2010	Rental	00.00	0.00	9.50	00.00	00:00	00.00
EQM, Inc.	07-507-060	Field Equipment-Sanitation-Port O Let	PT2		12/2/2010	12/2/2010	Rental	0.00	0.00	6.00	0.00	00'0	0.00
									Sub Totals:	109.50	0.00	0.00	0.00
					N. STATE OF THE PARTY OF THE PA							_	

1,084.00

0.00

1,084.00

1,169.50

Totals:

OFC Details - Finals (RCMS Date)
0802-067 Cadie Auto Salvage (B5YP)
[Beginning RCMS Date] 11/02/2010
[Ending RCMS Date] 03/12/2011

Contractor	Vendor	4	RCMSDate	ServiceDate	Cost Type	Item Description	Vendor Inv#	Units	Quantity	Cost	GA Cost	Total Cost
EQM, Inc.	Ace Hardware		11/16/2010	11/4/2010	Materials/Supp	Site Keys & Tags	PCJR001	each	1.00	9.76	0.82	10.58
EQM, Inc.	Ace Hardware		11/16/2010	11/9/2010	Materials/Supp	Entry Door Lock/Supplies	PCJR002	each	1.00	16.74	1.4.1	18.15
EQM, Inc.	Ace Hardware		11/16/2010	11/10/2010	Materials/Supp	Copper Wire / Pails	PCJR006	each	1.00	21.29	1.79	23.08
EQM, Inc.	Ace Hardware		11/16/2010	11/11/2010	Materials/Supp	Plastic Pails	PCJR008	each	00.9	12.75	1.07	13.82
EQM, Inc.	Ace Hardware		11/17/2010	11/17/2010	Materials/Supp	5-Gallon Buckets	PCJR012	item	2.00	10.65	0.89	11.54
EQM, Inc.	Ace Hardware		11/17/2010	11/17/2010	Materials/Supp	Sawzall Błades/5-gal bkts	PCAB052	item	4.00	27.50	2.31	29.81
EQM, Inc.	Ace Hardware		12/2/2010	11/29/2010	Materials/Supp	Gloves & Concrete Mix	PCJR019	item	5.00	38.27	3.21	41,48
EQM, Inc.	Ace Hardware		12/2/2010	11/30/2010	Materials/Supp	ice Melt & Concrete Mix	PCJR020	item	5.00	26.85	2.26	29.11
								Sub Totals:	25.00	163,81	13.76	177.57
EQM, Inc.	Allied Waste		12/17/2010	11/16/2010	Transportation	Rolloff Delivery	0721- 003373875	each	3.00	538.66	15.62	554.28
EQM, Inc.	Alifed Waste		1/7/2011	1/7/2011	Transportation	T&D - Rolloffs	0721- 003389432	each	3.00	2,715.00	78.74	2,793.74
EQM, Inc.	Allied Waste	∢	3/12/2011	1/7/2011	Transportation	T&D - Rolloffs	0721- 003389432	each	3.00	2,715.00	81.99	2,796.99
EQM, Inc.	Allied Waste	∢	3/12/2011	1/7/2011	Transportation	T&D - Rolloffs	0721- 003389432	each	-3.00	-2,715.00	-78.74	-2,793.74
					VAP AAAA			Sub Totals:	6.00	3,253.66	97.61	3,351.27
EQM, Inc.	Amoco		12/2/2010	12/2/2010	Fuel	Fuel - A Bowling	FCAB015	Gai	16.96	52,55	4.41	56.96
								Sub Totals:	16.96	52,55	4.41	56.96
EQM, Inc.	EOM		11/16/2010	11/8/2010	PerDiem	Per diem - A Baggs	AB001	Days	5.00	207.00	17.39	224.39
EQM, Inc.	EOM		11/16/2010	11/8/2010	PerDiem	Per diem - J Rhinefield	AB002	Days	5.00	207.00	17.39	224.39
EQM, Inc.	EQM		11/16/2010	11/8/2010	PerDiem	Per diem - W Newcomb	AB003	Days	5.00	207.00	17.39	224.39
EQM, Inc.	EQM		11/16/2010	11/8/2010	Travel	POV Mileage - A Baggs	AB005	Ξ	270.00	135.00	11.34	146.34
EQM, Inc.	EQM		11/16/2010	11/8/2010	Travel	POV Mileage - W Newcomb	AB006	Μį	748.00	374.00	31.42	405.42
EQM, Inc.	EQM		11/16/2010	11/9/2010	PerDiem	Per diem - S Sturgeon	AB004	Days	4.00	161.00	13.52	174.52
EQM, Inc.	EQM M		11/16/2010	11/9/2010	Travel	POV Mileage - S Sturgeon	AB008	Ä	766.00	383.00	32.17	415.17
EQM, Inc.	EOM		11/30/2010	11/15/2010	PerDiem	Per diem - J Rhinefield	AB014	Days	5.00	207.00	17.39	224.39
EQM, inc.	EOM		11/30/2010	11/16/2010	PerDiem	Per diem - A Baggs	AB012	Days	4.00	161.00	13.52	174.52
EQM, inc.	EOM		11/30/2010	11/16/2010	PerDiem	Per diem - A Bowling	AB013	Days	4.00	161.00	13.52	174.52
EQM, Inc.	MOM		11/30/2010	11/16/2010	PerDiem	Per diem - W Newcomb	AB015	Days	4.00	161.00	13.52	174.52
EQM, Inc.	EQM		11/30/2010	11/16/2010	Travel	POV Mileage - A Baggs	AB016	Ä	270.00	135.00	11.34	146.34
EQM, Inc.	EQM		11/30/2010	11/16/2010	Travel	POV Mileage - W Newcomb	AB017	M.	748.00	374.00	31.42	405.42
EQM, Inc.	MOM		11/30/2010	11/29/2010	PerDiem	Per diem - A Baggs	AB020	Days	2.00	80.50	6.76	87.26
EQM, Inc.	EQM		11/30/2010	11/29/2010	PerDiem	Per diem - W Newcomb	AB021	Days	3.00	115.00	99.6	124.66
EQM, Inc.	EOM		11/30/2010	11/29/2010	Travel	POV Mileage - A Baggs	AB022	Mi	270.00	135.00	11.34	146.34
EQM, Inc.	EOM		11/30/2010	11/29/2010	Travel	POV Mileage - W Newcomb	AB023	×	748.00	374.00	31,42	405.42
EQM, Inc.	EOM		12/2/2010	11/30/2010	PerDiem	Per diem + J Rhinefield	AB025	Days	4.00	161.00	13.52	174.52
								Sub Totals:	3,865.00	3,738.50	314.03	4,052.53

OFC Details - Finals (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	Vendor	4	RCMSDate	ServiceDate	Cost Type	Item Description	Vendor inv#	Units	Quantity	Cost	GA Cost	Total Cost
7 0	i i		44.140,0040	0.000	1		1					
ECIM, Inc.	ramily express		11/16/2010	11/8/2010	Fuel	Fuel - J Rhinefield	FCJR003	Gal	24.10	69.38	5.83	75.21
EQM, Inc.	Family Express		12/2/2010	11/19/2010	Fuel	Fuet - J Rhinefield	FCJR008	Gal	28.37	78.00	6.55	84.55
EQM, Inc.	Family Express		12/2/2010	11/28/2010	Fuei	Fuel - J Rhinefield	FCJR010	Gal	26.13	70.00	5.88	75.88
	***************************************							Sub Totals:	78.60	217.38	18.26	235.64
EQM, Inc.	FED-EX	•	1/31/2011	11/17/2010	Materials/Supp	FED-EX Mailings	7-296-97457	each	3.00	24.85	2.09	26.94
EQM, Inc.	FED-EX	•	1/31/2011	11/17/2010	Materials/Supp	FED-EX Mailings	7-295-98108	each	1.00	27.13	2.28	29.41
EQM, Inc.	FED-EX		1/31/2011	11/24/2010	Materials/Supp	FED-EX Mailings	7-305-03688	each	2.00	26.22	2.20	28.42
EQM, Inc.	FED-EX		1/31/2011	12/1/2010	Materials/Supp	FED-EX Mailings	7-312-07106	each	1.00	4.53	0.38	4.91
				,				Sub Totals:	2.00	82.73	6.95	89.68
EQM, Inc.	Gaurke Electric		11/30/2010	11/4/2010	Subctr/Consult	Electrician Services	12819	each	1.00	2.365.00	68.59	2.433.59
EQM, Inc.	Gaurke Electric	-	1/7/2011	11/30/2010	Subctr/Consult	Electrician Services	12821	each	1.00	267.00	7.74	274.74
								Sub Totals:	2.00	2,632.00	76.33	2,708.33
EQM, Inc.	Holiday Inn Express	·	11/16/2010		Lodging	Lodging - Crew	PCAB051	Nite	4.00	940.17	78.97	1,019.14
EQM, Inc.	Holiday Inn Express		11/16/2010		Lodging	Lodging - J Rhinefield	PCJR010	Nite	4.00	341.88	28.72	370.60
EQM, Inc.	Holiday Inn Express		11/30/2010	11/15/2010	Lodging	Lodging - Crew	PCAB054	Nite	4.00	1,111.11	93.33	1,204.44
EQM, Inc.	Holiday Inn Express		12/2/2010	11/30/2010	Lodging	Lodging - Crew	PCAB060	Nite	3.00	598,29	50.26	648.55
			•					Sub Totals:	15.00	2,991.45	251,28	3,242.73
EQM, Inc.	IL & IN Toll Road		11/16/2010	11/16/2010	Travel	Tolls - W Newcomb	AB011	each	2.00	4.50	0.38	4.88
EQM, Inc.	IL & IN Toll Road		12/17/2010	11/29/2010	Travel	Tolls - W Newcomb	AB023	each	4.00	5.90	0.50	6.40
•								Sub Totals:	6.00	10.40	0.87	11.27
EQM, Inc.	Illinois State Toli	-	11/16/2010		Travel	Tolls - A Bowling	AB010	each	4.00	4.00	0.34	4.34
EQM, Inc.	Illinois State Toll		12/17/2010		Travel	Tolls - J Rhinefield	AB026	each	49.00	30.55	2.57	33.12
EQM, Inc.	Illinois State Toll		12/17/2010	11/18/2010	Travei	Tolls - W Newcomb	AB022	each	3.00	3.20	0.27	3.47
EQM, Inc.	Illinois State Toll		12/17/2010	11/30/2010	Travel	Tolls - W Newcomb	AB022	each	3.00	3.20	0.27	3.47
EQM, Inc.	Illinois State Toll		1/31/2011	1/31/2011	Travel	Tolls - A Baggs	AB026	each	1.00	17.40	1.46	18.86
EQM, Inc.		∢	3/12/2011	1/31/2011	Travel	Tolls - A Baggs	AB026	each	-1.00	-17.40	-1,46	-18.86
EQM, Inc.	Illinois State Toll	∢	3/12/2011	1/31/2011	Travel	Tolls - A Baggs	AB026	each	1.00	17.40	1.66	19.06
								Sub Totals:	00.09	58.35	5.10	63.45
EQM, Inc.	McDonald Modular		11/30/2010	11/8/2010	Materials/Supp	Mobile Office	RI137718	Mo	1.00	1,305.00	109.62	1,414.62
								Sub Totals:	1.00	1,305.00	109.62	1,414.62
EQM, Inc.	Microbac		1/31/2011	11/11/2010	Analysis	Sample Analysis	L006138	each	1.00	5,346.25	155.04	5,501.29
								Sub Totals:	1.00	5,346.25	155.04	5,501.29
		$\dashv$										

OFC Details - Finals (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	Vendor	4	RCMSDate	ServiceDate	Cost Type	Item Description	Vendor Inv#	Units	Quantity	Cost	GA Cost	Total Cost
EQM, Inc.	OH, IN, IL TOIIS		1/31/2011	1/31/2011	Travei	Tolls - S Sturgeon	SS ExpenseRpt	each	11.00	49.55	4,16	53.71
EQM, Inc.	OH, IN, IL Tolls	∢	3/12/2011	1/31/2011	Travel	Tolls - S Sturgeon	SS ExpenseRpt	each	-11.00	49.55	4.16	-53.71
EQM, Inc.	OH, IN, IL Tolls	∢	3/12/2011	1/31/2011	Travel	Tolis - S Sturgeon	SS ExpenseRpt	each	11.00	49.55	4.74	54.29
								Sub Totals:	11.00	49.55	4.74	54.29
EQM, Inc.	Pilot		11/16/2010	11/16/2010	Fuel	Fuel - A Bowling	FCAB011	Gal	11.76	33.85	2.84	36.69
EQM, Inc.	Pilot		11/30/2010	11/19/2010	Fuel	Fuel - A Bowling	FCAB012	Gal	18.00	50.01	4.20	54.21
								Sub Totals:	29.76	83.86	7.04	90.90
EQM, Inc.	Portajohn State Line		11/9/2010	11/8/2010	Materials/Supp	Port-a-John/Handwash	PCAB037	Week	1.00	130.00	10.92	140.92
EQM, Inc.	Portajohn State Line		12/17/2010	11/8/2010	Materials/Supp	Port-a-John/Handwash	PCAB074	each	1.00	210.00	17.64	227.64
								Sub Totals:	2.00	340.00	28.56	368.56
EQM, Inc.	PSC Environmental		12/17/2010	11/29/2010	Disposal	T&D Flammable Liquids	60000307466	Gaf	733.00	2,752.05	79.81	2,831.86
								Sub Totals:	733.00	2,752.05	79.81	2,831.86
EQM, Inc.	Road Ranger		11/16/2010	11/3/2010	Fuel	Fuel - J Rhinefield	FCJR001	Gal	23.93	66.01	5.54	71.55
EQM, Inc.	Road Ranger		11/16/2010	11/4/2010	Fuel	Fuel - J Rhineffeld	FCJR002	Gal	19.93	55.00	4.62	59.62
EQM, Inc.	Road Ranger		11/16/2010	11/15/2010	Fuel	Fuei - J Rhinefield	FCJR007	Gal	26.79	79.00	6.64	85.64
								Sub Totals:	70.65	200.01	16.80	216.81
EQM, Inc.	Rockford Fence		12/17/2010	11/9/2010	Fencing	Site Fence	15300	each	1.00	2,890.00	83.81	2,973.81
								Sub Totals:	1.00	2,890.00	83.81	2,973.81
EQM, Inc.	Rockford Tech Syste		11/30/2010	11/9/2010	Security	Security Surveillance	36209	Mo	1.00	1,500.00	43.50	1,543.50
								Sub Totals:	1.00	1,500.00	43.50	1,543.50
EQM, inc.	Security Pros of IL.		12/17/2010	11/4/2010	Security	Security Guard Service	5977	X.	81.00	2,025.00	170.10	2,195.10
EQM, Inc.	Security Pros of IL		12/17/2010	11/8/2010	Security	Security Guard Service	6002	Hrs	122.00	3,050.00	256.20	3,306.20
EQM, Inc.	Security Pros of IL		12/17/2010	11/15/2010	Security	Security Guard Service	6016	Hrs	136.50	3,412.50	286.65	3,699.15
EQM, Inc.	Security Pros of IL		12/17/2010	11/22/2010	Security	Security Guard Service	6048	Hrs	172.00	4,600.00	386.40	4,986.40
EQM, Inc.	Security Pros of IL		12/17/2010	11/29/2010	Security	Security Guard Service	6056	되고	48.00	1,200.00	100.80	1,300.80
EQM, Inc.	Security Pros of IL	∢	1/31/2011	11/4/2010	Security	Security Guard Service	5977	E E	81.00	2,025.00	58.73	2,083.73
EQM, Inc.	Security Pros of IL	∢	1/31/2011	11/4/2010	Security	Security Guard Service	5977	Į S	-81.00	-2,025.00	-170.10	-2,195.10
EQM, Inc.	Security Pros of IL	∢	1/31/2011	11/8/2010	Security	Security Guard Service	6002	Hrs S	-122.00	-3,050.00	-256.20	-3,306.20
EQM, Inc.	Security Pros of IL	∢	1/31/2011		Security	Security Guard Service	6002	Hzs	122.00	3,050.00	88.45	3,138.45
EQM, Inc.	Security Pros of IL.	∢	1/31/2011		Security	Security Guard Service	6016	Z.	136.50	3,412.50	98.96	3,511.46
EQM, Inc.	Security Pros of IL	∢	1/31/2011		Security	Security Guard Service	6016	ri Si	-136.50	-3,412.50	-286.65	-3,699.15
EQM, Inc.	Security Pros of IL	∢	1/31/2011	11/22/2010	Security	Security Guard Service	6048	Hrs	172.00	4,600.00	133.40	4,733.40

OFC Details - Finals (RCMS Date) 0802-067 Cadie Auto Salvage (B5YP) [Beginning RCMS Date] 11/02/2010 [Ending RCMS Date] 03/12/2011

Contractor	Vendor	∢	RCMSDate	ServiceDate	Cost Type	Item Description	Vendor Inv#	Units	Quantity	Cost	GA Cost	Total Cost
EQM, Inc.	Security Pros of IL	⋖	1/31/2011	11/22/2010	Security	Security Guard Service	6048	FIS	-172,00	-4,600.00	-386,40	-4,986.40
EQM, Inc.	Security Pros of IL	٧	1/31/2011	11/29/2010	Security	Security Guard Service	9509	FIS	48.00	1,200.00	34.80	1,234.80
EQM, inc.	Security Pros of IL	∢	1/31/2011	11/29/2010	Security	Security Guard Service	6056	H.S	48.00	-1,200.00	-100.80	-1,300.80
			7244					Sub Totals:	559.50	14,287.50	414.34	14,701.84
EQM, Inc.	SET Environmental		1/7/2011	11/29/2010	Disposal	T&D Cylinders/Drums	42164	each	1.00	215,491.34	6,249.25	221,740.59
EQM, Inc.	SET Environmental		1/7/2011	11/30/2010	Subctr/Consult	Lab Pack - Chemical Waste	0042238	each	1.00	2,360.00	68.44	2,428.44
EQM, Inc.	SET Environmental		3/4/2011	1/3/2011	Analysis	Addtl Cylinder Sampling	PO#17177	each	1,00	10,050.00	291.45	10,341,45
EQM, Inc.	SET Environmental	⋖	3/12/2011	1/3/2011	Analysis	Addti Cylinder Sampling	PO#17177	each	-1.00	-10,050.00	-291.45	-10,341,45
EQM, Inc.	SET Environmental	∢	3/12/2011	1/3/2011	Analysis	Addtl Cylinder Sampling	PO#17177	each	1.00	10,050.00	303.51	10,353,51
								Sub Totals:	3.00	227,901.34	6,621.20	234,522.54
EQM, Inc.	Speedway		11/16/2010	11/16/2010	Fuel	Fuel - A Bowling	FCAB010	Gal	16.98	50.25	4.22	54.47
								Sub Totals:	16.98	50.25	4.22	54.47
EQM, Inc.	Sulivan's Foods		11/16/2010	11/10/2010	Materials/Supp	Water & Cotton Swabs	PCJR007	each	1.00	8,02	0.67	8.69
EQM, Inc.	Sullivan's Foods		11/30/2010	11/18/2010	Bottled Water	Bottled Water	PCJR018	each	4.00	16.52	1.39	17.91
								Sub Totals:	5.00	24.54	2.06	26.60
EQM, Inc.	United Rentals		12/17/2010	11/8/2010	Equipment	Forklift & Skidsteer Rent	90717514-001	Mo	1.00	4,218.84	354.38	4,573.22
EQM, Inc.	United Rentals		12/17/2010	11/11/2010	Equipment	Excavator-<10K: MINIEXC	90794104-001	Day	1.00	503.09	42.26	545.35
								Sub Totals:	2.00	4,721.93	396.64	5,118.57
EQM, Inc.	Unknown		11/16/2010	11/16/2010	Fuel	Fuel - J Rhinefield	FCJR004	Gai	26.04	76.01	6.38	82.39
				T AMERICAN AND AND AND AND AND AND AND AND AND A				Sub Totals:	26.04	76.01	6.38	82.39
EQM, inc.	Walmart		11/16/2010	11/9/2010	Materials/Supp	Health & Safety Supplies	PCJR004	each	1.00	29.19	2.45	31.64
								Sub Totals:	1.00	29.19	2.45	31.64
EQM, Inc.	Waste Mgmt		12/17/2010	12/2/2010	Transportation	Mercury Recycle	W10214	each	1,00	156.00	4.52	160.52
								Sub Totals:	1.00	156.00	4.52	160.52
EQM, Inc.	Welcome 8616104		11/16/2010	11/11/2010	Fuel	Fuel - Equipment	FCJR006	Gal	11,08	32.00	2.69	34.69
EQM, Inc.	Welcome 8616104		11/16/2010	11/11/2010	Fuel	Fuel - J Rhinefield	FCJR005	Gal	9.93	32.75	2.75	35.50
EQM, Inc.	Welcome 8616104	**	12/2/2010	12/1/2010	Fuel	Fuel - Equipment	PCJR025	Gal	8.63	27.26	2.29	29.55
EQM, Inc.	Welcome 8616104		12/2/2010	12/1/2010	Fuel	Fuet - J Rhinefield	FCJR011	Gal	17.65	51.00	4.28	55.28
								Sub Totals:	47.29	143.01	12.01	155.02
			,					Totals:	5,593.78	275,057.32	8,781.38	283,838.70

#### APPENDIX B

# WASTE TRANSPORTATION AND DISPOSAL INFORMATION

# Flammable Liquids

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # ILR000164475 State: Illine	ois
2.	Type of Action  X Removal  X Fund Financed  PRP Financed	Remedial Fund Financed PRP Financed
3.	Type and Form of waste; if more than one type, attach s each type:	eparate sheet for this and remaining questions for
	Type: For  _X Solvents Dioxins/Furans Cyanide Heavy Metals (Specify) Acids PCBs Halogenated Organics Other RCRA-listed Hazardous Wastes (Specify) Non-hazardous or de-listed Wastes	Wastewater X Liquid Waste Organic Sludge (greater than 1% Total Solids) Inorganic Sludge (less than 1% Total Organic Carbon) Solid or Solidified Waste Contaminated Soil and Debris
4.	Quantity of Waste: 733 Cubic Yards(CY) _X Gallons (Gal)Drums	Lab Packs Tons/Lbs
5.	Range, average, and/or representative concentration of t  Flash Point <140°F	he contaminants of concern
6.	Pre-treatment of waste before transportation:  Precipitation Solidification Stabilization  Stabilization	Neutralization Fixation Other _X None
7.	Receiving RCRA facility name/location/I.D. No./unit(s)	;

	PetroChem Processing Gro	coup
	Detroit, Michigan	
	MID980615298	10 A A A A A A A A A A A A A A A A A A A
_		
8.	Receiving Region: 5	
9.	Receiving Region Offsite Contact (RROC):	
J.	Name: Will Damico	
	Name. Will Damico	Date: <u>11-23-10</u>
10.	Date of Shipment 11-29-10	Date of Disposal: 12-3-10
	2 400 01 5.mpmont 11 25 10	Date of Disposal. 12-3-10
11.	Pre-treatment of waste at site before final tre	reatment or disposal:
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
12.	Final method of treatment or disposal/unit r	
	Precipitation	Neutralization
	Incineration	Landfill
	Land Treatment	<del></del>
	<u> </u>	Injection
	X Recovery/Re-Use	Other
13.	If waste was landfilled:	
10.	- what disposal cell number or location?	Not Annicohla
	what disposal con humber of location:	110t Applicable
		NAME OF THE PROPERTY OF THE PR
	- Type of liner in cell (e.g. PVC, Clay, hypa)	alon <u>) Not Applicable</u>
	,,,,,,,,,	
		9-700-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
	<del></del>	
14	Cost of Activities:	

- Cost of Activities:
   Cost based on treatment/disposal only: \$ 1,252.05
   Cost for transportation: \$1,500.00

# RCRA Empty Containers

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # ILR000164475 State: Illin	nois
2,	Type of Action	
2,	X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
		III I manoot
3.	Type and Form of waste; if more than one type, attach seach type:	separate sheet for this and remaining questions for
	Type: Fo	rm:
	Solvents	Wastewater
	Dioxins/Furans	Liquid Waste
	Cyanide	Organic Sludge (greater than 1%
	— Heavy Metals (Specify)	Total Solids)
	11041) 1.104410 (5p0011))	Inorganic Sludge (less
		than 1% Total
	Acids	Organic Carbon)
	PCBs	Solid or Solidified Waste
	Halogenated Organics	
	Other RCRA-listed Hazardous Wastes (Sp	X Contaminated Soil and Debris ecify)
	X Non-hazardous or de-listed Wastes	
4.	Quantity of Waste: 2.16	
4.		T -1. D1
	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	X Tons
	Drums	
5.	Range, average, and/or representative concentration of	the contaminants of concern
	RCRA Empty Containers 100%	
	, no 1	
	<del> </del>	
6.	Pre-treatment of waste before transportation:	
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
7.	Receiving RCRA facility name/location/I.D. No./unit(s	):
	Lee County Landfill	,

	Dixon, Illinois		
	ዄፒ. / ል 11 11		
8.	Receiving Region: 5		
9.	Receiving Region Offsite Contact (RROC):		
	Name: Will Damico	Date: <u>11-23-10</u>	
10.	Date of Shipment 12-1-10	Date of Disposal: 12-1-10	
11.	Pre-treatment of waste at site before final treatment	or disposal:	
	Precipitation	Neutralization	
~~	Solidification	Fixation	
	Stabilization	Other	
		X None	
12.	Final method of treatment or disposal/unit receiving	;	
	Precipitation	Neutralization	
	Incineration	<u>X</u> Landfill	
	Land Treatment	Injection	
	Recovery/Re-Use	Other	
13.	If waste was landfilled:		
	- what disposal cell number or location? <u>22-23N 2</u>	<u>5-26E 6&amp;8</u>	
	- Type of liner in cell (e.g. PVC, Clay, hypalon) 3 for 60 mil HPDE Liner	ot of compacted clay with a	
14.	Cost of Activities:		
	- Cost based on treatment/disposal only: \$92.88		
	- Cost for transportation: \$750.32	· · · · · · ·	
	<u>.</u>		

# Soil

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # <u>ILR000164475</u>	State: Illinois
2.	Type of Action	
_,	X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
3.	Type and Form of waste; if more than one type each type:	be, attach separate sheet for this and remaining questions f
	Type:	Form:
	Solvents	Wastewater
	Dioxins/Furans	Liquid Waste
	Cyanide	Organic Sludge (greater than 1%
	Heavy Metals (Specify)	Total Solids)
		Inorganic Sludge (less
		than 1% Total
	Acids	Organic Carbon)
	PCBs	Solid or Solidified Waste
	Halogenated Organics	X Contaminated Soil and Debris
	Other RCRA-listed Hazardous W	
	X Non-hazardous or de-listed Wastes	<del></del>
4.	Quantity of Waste: 15	
	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	X Tons
	Drums	200002
5.	Range, average, and/or representative concent	tration of the contaminants of concern
	Petroleum 1-5%	
6.	Pre-treatment of waste before transportation:	
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
7.	Receiving RCRA facility name/location/I.D. 1	No./unit(s):

eceiving Region: 5	
eceiving Region Offsite Contact (RROC):	•
Name: Will Damico	Date: <u>11-23-10</u>
rate of Shipment 12-1-10	Date of Disposal: 12-1-10
re-treatment of waste at site before final trea	tment or disposal:
Precipitation	Neutralization
Solidification	Fixation
Stabilization	Other
	X None
inal method of treatment or disposal/unit rec	eiving:
Precipitation	Neutralization
Incineration	<u>X</u> Landfill
Land Treatment	Injection
Recovery/Re-Use	Other
waste was landfilled:	
what disposal cell number or location? 22	-23N 25-26E 6 & 8
-	
Type of liner in cell (e.g. PVC, Clay, hypalo 60 mil HPDE Liner	n) 3 foot of compacted clay with a

# Virgin Products and Soil

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # ILR000164475 State: Illinoi	8
2.	Type of Action  X Removal  Y Fund Financed PRP Financed	Remedial Fund Financed PRP Financed
3.	Type and Form of waste; if more than one type, attach ser each type:	parate sheet for this and remaining questions fo
	Type: Form	:
	Solvents Dioxins/Furans Cyanide Heavy Metals (Specify)	<ul><li>Wastewater</li><li>Liquid Waste</li><li>Organic Sludge (greater than 1%</li><li>Total Solids)</li></ul>
	Acids PCBs Halogenated Organics Other RCRA-listed Hazardous Wastes (Speci	Inorganic Sludge (less than 1% Total
	X Non-hazardous or de-listed Wastes	
4.	Quantity of Waste: 6.7 Cubic Yards(CY) Gallons (Gal) Drums	Lab Packs _X Tons
5.	Range, average, and/or representative concentration of the Non-Hazardous Virgin Products 20%	contaminants of concern
 6.	Pre-treatment of waste before transportation:	
	Precipitation Solidification Stabilization	Neutralization Fixation Other X None
7.	Receiving RCRA facility name/location/I.D. No./unit(s):  Lee County Landfill	•

eceiving Region: 5	
eceiving Region Offsite Contact (RROC): Name: Will Damico	Date: <u>11-23-10</u>
ate of Shipment 12-1-10	Date of Disposal: 12-1-10
re-treatment of waste at site before final treat Precipitation Solidification Stabilization	Neutralization Fixation Other
nal method of treatment or disposal/unit reco Precipitation Incineration Land Treatment Recovery/Re-Use	_X None eiving:  Neutralization _X Landfill Injection Other
waste was landfilled: what disposal cell number or location? _22-	23N 25-26E 6 & 8
- Type of liner in cell (e.g. PVC, Clay, hypalor 60 mil HPDE Liner	a) 3 foot of compacted clay with a

# Lithium Hydride

1.	Superfund Site Name: Cadie Auto Salvage	
	CERCLIS # <u>ILR000164475</u> S	state: Illinois
2.	Type of Action	
٠,	_X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
	116 1 11611000	III Imanou
3.		e, attach separate sheet for this and remaining questions for
	each type:	
	Туре:	Form:
	Solvents	Wastewater
	Dioxins/Furans	Liquid Waste
	Cyanide	Organic Sludge (greater than 1%
	Heavy Metals (Specify)	Total Solids)
		Inorganic Sludge (less
	· · ·	than 1% Total
	Acids	Organic Carbon)
	PCBs	X Solid or Solidified Waste
	Halogenated Organics	Contaminated Soil and Debris
	X Other RCRA-listed Hazardous Was	•
	Reactive	
	Non-hazardous or de-listed Wastes	3
4.	Quantity of Waste: 1	
7.	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	Tons/Lbs
	X Drums	1 0115/ LUS
	<u>X</u> Diums	
5.	Range, average, and/or representative concentr	ration of the contaminants of concern
	Lithium Hydride 100%	
_		
6.	Pre-treatment of waste before transportation:	*
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
		A 104AV,
7.	Receiving RCRA facility name/location/I.D. N	Io./unit(s):

	SET Environmental Inc.		-
	Houston, Texas		
	TXD055135388	- Marie Adelese Anna an	
8.	Receiving Region: 6		
9.	Receiving Region Offsite Contact (RROC):		
	Name: Ron Shannon	Date: _11-16-10_	
10.	Date of Shipment 11-30-10	Date of Disposal: 1-5-11	
4 4			
11.	Pre-treatment of waste at site before final treatm	<u>-</u>	
	Precipitation	Neutralization	
	Solidification	Fixation	
	Stabilization	Other	
10	Ti 1 4 - 1 - 0	X None	
12.	Final method of treatment or disposal/unit receiv	_	
	Precipitation	Neutralization	
	X Incineration	Landfill	
	Land Treatment	Injection	
	Recovery/Re-Use	Other	
13.	If waste was landfilled:		
10.	- what disposal cell number or location? <u>Not A</u>	Applicable	
		1991104010	
	- Type of liner in cell (e.g. PVC, Clay, hypalon) Not Applicable		
14.	Cost of Activities:		
17.	- Cost based on treatment/disposal only: \$125.00		
	- Cost for transportation: \$112.50	<u>,                                     </u>	
	- Cost for transportation, \$112,50		

# Ceric Sulfate

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	<del>-</del>	ate: Illinois
2.	Type of Action	
۷,	X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
3.	Type and Form of waste; if more than one type,	attach separate sheet for this and remaining questions for
	each type:	•
	T	
	Type:	Form:
	Solvents	Wastewater
	Dioxins/Furans	Liquid Waste
	Cyanide	Organic Sludge (greater than 1%
	Heavy Metals (Specify)	Total Solids)
		Inorganic Sludge (less
		than 1% Total
	Acids	Organic Carbon)
	PCBs	X Solid or Solidified Waste
	Halogenated Organics	Contaminated Soil and Debris
	Other RCRA-listed Hazardous Was	stes (Specify)
	XNon-hazardous or de-listed Wastes	
4.	Quantity of Waster 1	
₩.	Quantity of Waste: 1	T -1. D1
	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	Tons/Lbs
	<u>X</u> Drums	
5.	Range, average, and/or representative concentra	tion of the contaminants of concern
	Ceric Sulfate 100%	
_	Declaration of Control of Control	
6.	Pre-treatment of waste before transportation:	
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
7.	Receiving RCRA facility name/location/I.D. No	./unit(s):
	G	······································

Rec	eiving Region: 6	
Rec	eiving Region Offsite Contact (RRO Name: <u>Ron Shannon</u>	Date: <u>11-16-10</u>
Date	e of Shipment 11-30-10	Date of Disposal: 1-5-11
Pre-	treatment of waste at site before fina Precipitation Solidification Stabilization	Il treatment or disposal:  Neutralization Fixation Other None
Fine	Il method of treatment or disposal/un  Precipitation X Incineration Land Treatment Recovery/Re-Use	
	aste was landfilled: at disposal cell number or location?	Not Applicable

- Cost of Activities: 14.
  - Cost based on treatment/disposal only: \$275.00
     Cost for transportation: \$112.50

## Sodium Hydroxide

1.	Superfund Site Name: Cadie Auto Salvage	
	CERCLIS # ILR000164475 State: Illino	IS .
2.	Type of Action  X Removal  X Fund Financed  PRP Financed	Remedial Fund Financed PRP Financed
3.	Type and Form of waste; if more than one type, attach segeach type:	parate sheet for this and remaining questions for
	Type:  Solvents Dioxins/Furans Cyanide Heavy Metals (Specify)	n:  Wastewater  Liquid Waste  Organic Sludge (greater than 1%  Total Solids)  Inorganic Sludge (less
	Acids PCBs Halogenated Organics Other RCRA-listed Hazardous Wastes (Spec	than 1% Total Organic Carbon) X Solid or Solidified Waste Contaminated Soil and Debris ify)
4.	Quantity of Waste: 1 Cubic Yards(CY) Gallons (Gal) Drums	Lab Packs Tons/Lbs
5.	Range, average, and/or representative concentration of thepH >12.5	e contaminants of concern
6.	Pre-treatment of waste before transportation: Precipitation Solidification Stabilization	Neutralization Fixation OtherX None
7.	Receiving RCRA facility name/location/I.D. No./unit(s):	

	Houston, Texas	
	Receiving Region: 6	
•	Receiving Region Offsite Contact (RROC):  Name: Ron Shannon	Date: 11-16-10
0.	Date of Shipment 11-30-10	Date of Disposal: 12-14-10
1.	Pre-treatment of waste at site before final treatment or Precipitation SolidificationX Stabilization	Neutralization Fixation Other
2.	Final method of treatment or disposal/unit receiving:  Precipitation Incineration Land Treatment Recovery/Re-Use	None Neutralization X Landfill Injection Other
3.	If waste was landfilled: - what disposal cell number or location? <u>Subtitle D</u>	
	- Type of liner in cell (e.g. PVC, Clay, hypalon) 3 foo 60 mil HDPE liner	t of compacted clay with a
4.	Cost of Activities: - Cost based on treatment/disposal only: \$120.00 - Cost for transportation: \$112.50	

## <u>Paint</u>

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # <u>ILR000164475</u> St	ate: Illinois
2.	Type of Action	
2.	X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
3.	Type and Form of waste; if more than one type each type:	, attach separate sheet for this and remaining questions for
	Туре:	Form:
	X Solvents	Wastewater
	Dioxins/Furans	X Liquid Waste
	Cyanide	Organic Sludge (greater than 1%
	Heavy Metals (Specify)	Total Solids)
		Inorganic Sludge (less
	<del></del> -	than 1% Total
	Acids	Organic Carbon)
	PCBs	Solid or Solidified Waste
	Halogenated Organics	Contaminated Soil and Debris
	Other RCRA-listed Hazardous Wa	
	Non-hazardous or de-listed Wastes	
4.	Quantity of Waste: 1	
••	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	Tons/Lbs
	X Drums	1010/1200
_	<del></del>	
5.	Range, average, and/or representative concentrations.  Flash Point <140°F	ation of the contaminants of concern
	- Trash Tohit <140 T	
6.	Pre-treatment of waste before transportation:	
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
7.	Receiving RCRA facility name/location/I.D. No	o./unit(s):

Receiving Region: 6	
Receiving Region Offsite Contact (RROC):	
Name: Ron Shannon	Date: <u>11-16-10</u>
Date of Shipment 11-30-10	Date of Disposal: 12-21-10
Pre-treatment of waste at site before final treat	ment or disposal:
Precipitation	Neutralization
Solidification	Fixation
Stabilization	Other
	X None
Final method of treatment or disposal/unit rece	viving:
Precipitation	Neutralization
Incineration	Landfill
Land Treatment	Injection
X Recovery/Re-Use	Other
If waste was landfilled:	
- what disposal cell number or location? Not	Applicable

- 14. Cost of Activities:
  - Cost based on treatment/disposal only: \$275.00 Cost for transportation: \$112.50

## Potassium Permanganate

1.	Superfund Site Name: Cadie Auto Salvage	
	CERCLIS # ILR000164475 State: Illinoi:	S
2.	Type of Action  X Removal  Y Fund Financed  PRP Financed	Remedial Fund Financed PRP Financed
3.	Type and Form of waste; if more than one type, attach sep each type:	parate sheet for this and remaining questions for
	Type: Form Solvents Dioxins/Furans Cyanide Heavy Metals (Specify)	<ul> <li>Wastewater</li> <li>Liquid Waste</li> <li>Organic Sludge (greater than 1%</li> <li>Total Solids)</li> <li>Inorganic Sludge (less</li> </ul>
	Acids PCBs Halogenated Organics Other RCRA-listed Hazardous Wastes (Speci Oxidizer Non-hazardous or de-listed Wastes	than 1% Total Organic Carbon)  X Solid or Solidified Waste  Contaminated Soil and Debris  fy)
4.	Quantity of Waste: 1 Cubic Yards(CY) Gallons (Gal) X_Drums	Lab Packs Tons/Lbs
5.	Range, average, and/or representative concentration of the  Potassium Permaganate 100%	contaminants of concern
6.	Pre-treatment of waste before transportation:  Precipitation Solidification Stabilization	<ul><li>Neutralization</li><li>Fixation</li><li>Other</li><li>X None</li></ul>
7.	Receiving RCRA facility name/location/I.D. No./unit(s):	

	Houston, Texas		
	TXD055135388		
0	D ' ' D ' C		
8.	Receiving Region: 6		
9.	Receiving Region Offsite Contact (RROC):		
	Name: Ron Shannon	Date: <u>11-16-10</u>	
10.	Date of Shipment 11-30-10	Date of Disposal: 1-5-11	
11.	Pre-treatment of waste at site before final treatm	nent or disposal:	
	Precipitation	Neutralization	
	Solidification	Fixation	
	Stabilization	Other	
		X None	
12.	Final method of treatment or disposal/unit recei-	ving:	
-	Precipitation	Neutralization	
	X Incineration	Landfill	
	Land Treatment	Injection	
	Recovery/Re-Use	Other	
13.	If waste was landfilled:		
	- what disposal cell number or location? <u>Not a</u>	Applicable	
	- Type of liner in cell (e.g. PVC, Clay, hypalon)	Not Applicable	_
14.	Cost of Activities:		
	- Cost based on treatment/disposal only: \$450.00	0	
	- Cost for transportation: \$112.50	normal Control of the	
	- Cost for transportation: \$112.50		

## Aersols

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # <u>ILR000164475</u> State: <u>I</u>	llinois
2.	Type of Action  X Removal  X Fund Financed  PRP Financed	Remedial Fund Financed PRP Financed
3.	Type and Form of waste; if more than one type, attaceach type:	ch separate sheet for this and remaining questions for
	Type:	Form:
	X Solvents Dioxins/Furans Cyanide Heavy Metals (Specify)	<ul><li>Wastewater</li><li>X Liquid Waste</li><li>Organic Sludge (greater than 1%</li><li>Total Solids)</li></ul>
	Acids PCBs Halogenated Organics Other RCRA-listed Hazardous Wastes (	Inorganic Sludge (less than 1% Total
	Non-hazardous or de-listed Wastes	
4.	Quantity of Waste: 1 Cubic Yards(CY) Gallons (Gal)X Drums	Lab Packs Tons/Lbs
5.	Range, average, and/or representative concentration  Flash Point <140°F	of the contaminants of concern
6.	Pre-treatment of waste before transportation:	NT
	Precipitation Solidification Stabilization	Neutralization Fixation Other X None
7.	Receiving RCRA facility name/location/I.D. No./uni	t(s):

Ì	Receiving Region: 6	
1	Receiving Region Offsite Contact (RROC):	
	Name: Ron Shannon	Date: 11-16-10
Ι	Date of Shipment 11-30-10	Date of Disposal: 12-21-10
I	re-treatment of waste at site before final treatment	ent or disposal:
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
I	inal method of treatment or disposal/unit receive	ing:
	Precipitation	Neutralization
	Incineration	Landfill
	Land Treatment	Injection
	X Recovery/Re-Use	Other
Ι	f waste was landfilled:	
		pplicable
-	what disposal cell number or location? <u>Not A</u>	pplicable

- 14.
- Cost of Activities:
   Cost based on treatment/disposal only: \$290.00
   Cost for transportation: \$112.50

# Cylinders

1.	Superfund Site Name: <u>Cadie Auto Salvage</u>	
	CERCLIS # ILR000164475 State	: Illinois
2.	Type of Action	
	X Removal	Remedial
	X Fund Financed	Fund Financed
	PRP Financed	PRP Financed
3.	Type and Form of waste; if more than one type, at each type:	each separate sheet for this and remaining questions for
	Type:	Form:
	X Solvents	Wastewater
	Dioxins/Furans	X Liquid Waste
	Cyanide Heavy Metals (Specify)	Organic Sludge (greater than 1% Total Solids)
	<u> </u>	Inorganic Sludge (less
		than 1% Total
	Acids	Organic Carbon)
	PCBs	Solid or Solidified Waste
	Halogenated Organics	Contaminated Soil and Debris
	Other RCRA-listed Hazardous Wastes	s (Specify)
	Non-hazardous or de-listed Wastes	
4.	Quantity of Waste: 245 Cylinders	
	Cubic Yards(CY)	Lab Packs
	Gallons (Gal)	Tons/Lbs
	Drums	
5.	Range, average, and/or representative concentration	n of the contaminants of concern
	Flash Point <140°F	,
	Due tweeting of Court 1 C	
6.	Pre-treatment of waste before transportation:	NY
	Precipitation	Neutralization
	Solidification	Fixation
	Stabilization	Other
		X None
7.	Receiving RCRA facility name/location/I.D. No./u	nit(s):

Receiving RCRA facility name/location/I.D. No./unit(s):

	SET Environmental Inc.  Houston, Texas  TXD055135388
8.	Receiving Region: 6
9.	Receiving Region Offsite Contact (RROC):  Name: Ron Shannon Date: 11-16-10
10.	Date of Shipment 11-30-10 Date of Disposal: See attached sheets
11.	Pre-treatment of waste at site before final treatment or disposal:  Precipitation Neutralization Solidification Fixation Stabilization Other
12.	Final method of treatment or disposal/unit receiving:  Precipitation X Incineration Land Treatment Recovery/Re-Use  X None  X None  Neutralization Landfill Land Treatment Other
13.	If waste was landfilled: - what disposal cell number or location? Not Applicable
<del></del>	- Type of liner in cell (e.g. PVC, Clay, hypalon) Not Applicable
14.	Cost of Activities

- Cost of Activities:
   Cost based on treatment/disposal only: \$190,700.61
   Cost for transportation: \$3,750.00

Sorial#	Manifest	Cylinder #	Receiving Notes	Du con	I ii	In
	005903632JJK		receiving ivoles (a film of green-land table), repleased for larger	Mgt Cd		Disposal
	005903632JJK			H040	1.0	
				H040	5.0	
	005903632JJK			H040	1.0	
	005903632JJK			H040	1.0	
	005903632JJK			H040	1.0	
	005903632JJK			H040	1.0	
	005903632JJK			H040	3.0	
	005903632JJK			H040	2.0	
	005903632JJK			H040	2.0	
	005903632JJK			H040	2.0	
	005903632JJK			H040	2.0	
	005903632JJK			H040	6.0	
	005903632JJK			H040	6.0	
	005903632JJK			H040	3.0	3/31/2011
	005903632JJK			H040	3.0	
	005903632JJK			H040	3.0	
<del></del>	005903632JJK			H040	3.0	
<u></u>	005903632JJK			H040	3.0	
	005903632JJK			H040	4.0	3/31/2011
	005903632JJK			H040	2.0	3/31/2011
	005903632JJK			H040	3.0	3/31/2011
	005903632JJK			H040	2.0	3/31/2011
	005903632JJK			H040	17.0	3/31/2011
	005903632JJK		·	H040	150.0	3/31/2011
	005903632JJK			H040	150.0	3/31/2011
1	005903632JJK			H040	2.0	3/31/2011
	005903632JJK			H040	1.0	3/31/2011
	005903632JJK			H040	2.0	3/31/2011
	005903632JJK			H040	32.0	3/31/2011
	005903632JJK			H040	3.0	3/31/2011
	005903632JJK			H040	3.0	3/31/2011
844897	005903632JJK	110110CA01		H040	4.0	3/31/2011
	005903632JJK			H039	2.0	9/13/2011
844899	005903633JJK	102710CA01		H040	4.0	7/13/2011
844900	005903633JJK	102810CA35	Isoprene, drilled by DF, FTIR analysis 10/19/11 - SW	H061	5.0	
						10/19/2011
844901	005903633JJK	102910CA17	Methyl Chloride, FTIR analysis 8/10/11 - SW	H040	6.0	8/12/2011
844902	005903633JJK	110110CA20	,	H040	2.0	8/16/2011
844903	005903633JJK	102910CA28	Molybdenum Hexafluoride , ID by NIST Peak Data	H111	14.0	
			(741 cm-1), dark blue/ violet residual left on fittings			-
			after sampling, cyl @ 2" Hg psig @ 30C, pH=0, FTIR			j
			analysis 8/22/11 - SW			9/26/2011
844904	005903633JJK	102810CA36		H040	4.0	3/31/2011
	005903633JJK		***	H040	3.0	3/31/2011
			Hydrogen Fluoride peaks detected by FTIR scan,	H111	18.0	3.5 (125 ( )
			10/19/11 - SW			10/20/2011
844907	005903633JJK	102910CA41	Methanethiol, FTIR analysis 7/27/11 - SW	H040	3.0	9/20/2011
	005903633JJK	102710CA19		H040	3.0	3/31/2011
			Bad Valve - Cylinder is plugged. No valve present.	H061	13.0	
			8/17/11 - SW	,,,,,,	. 5.0	
			Acetone, drilled by DF, FTIR/ATR analysis of vapor			
			and liquid contents, 10/20/11 - SW			10/20/2011
		<u> </u>			1	=

Serial #	Manifest -	Cylinder#	Receiving Notes	Mgt Cd	lhe	Disposal
	005903633JJK		Trodorving Protoco	H040	2.0	
	005903633JJK			H121	2.0	10/11/2011
	005903633JJK		Trifluorosilane/ trichlorosilane mix, FTIR analysis	H040	6.0	10/11/2011
011012	000000000000000000000000000000000000000	10201001100	8/3/11 - SW	11040	0.0	10/11/2011
844913	005903633JJK	102810CA21	OIOTT OTT	H121	4.0	7/21/2011
	005903633JJK			H121	4.0	
		102810CA23		H121	4.0	
	005903633JJK			H121	7.0	7/21/2011
	005903633JJK			H121	4.0	7/21/2011
		110110CA31		H121	4.0	
	005903633JJK			H121	3.0	
	005903633JJK			H111	4.0	
	005903633JJK			H121	3.0	
	005903633JJK			H121	4.0	
	005903633JJK			H121	4.0	
	005903633JJK			H121	4.0	21-Jul
	005903633JJK			H111	5.0	9/28/2011
			Boron Trichloride, drilled by DF, FTIR analysis	H111	4.0	0/20/2011
044320	0003030300001	1027100/10	10/20/11 - SW	1 1 1 1 1	4.0	10/20/2011
844927	005903633JJK	102710CA44	Suspected Molbdenum Hexafluoride, Silicon	H121	2.0	10/20/2011
O TIOL!		1021100,111	Tetrafluoride/ HF peaks detected, No strong MoF6 (	''''	2,0	
			as profiled) peaks detected in the 741Cm-1 area as			
			predicted by NIST data.Slight fuming on disconnect.			
			Blue residual left on valve surface, FTIR analysis			
			7/26/11 - SW			9/27/2011
844928	005903633JJK	102810CA30		H121	1.0	9/27/2011
844929	005903633JJK	102710CA02		H121	3.0	2/9/2011
844930	005903633JJK	102710CA29	Boron Trifluoride, drilled by DF, 10/20/11 - SW	H111	3.0	10/20/2011
844931	005903633JJK	102710CA35	Bad Valve - Frozen Valve 8/9/11 - SW	H111	3.0	10/18/2011
844932	005903633JJK	102810CA50	Ammonia, FTIR analysis 8/2/11 - SW	H121	3.0	8/29/2011
844933	005903633JJK	102910CA02	Bad Valve - Frozen Plug 8/9/11 - SW	H121		11/3/2011
844934	005903633JJK	102710CA09		H121	5.0	2/9/2011
844935	005903633JJK	102710CA23	Empty, No liquid or pressure, cyl under vaccum, FTIR	H039	5.0	
			analysis 7/27/11 - SW			7/27/2011
1	005903633JJK			H121	5.0	2/9/2011
	005903633JJK			H121		10/18/2011
			Boron Trichloride, FTIR analysis 8/8/11 - SW	H121	3.0	
			Boron trichloride, FTIR analysis 8/2/11 - SW	H121	3.0	9/27/2011
844940	005903633JJK	102710CA50	1	H040	1.0	
			7/26/11 - SW			7/26/2011
844941	005903633JJK	102910CA16	Chloropicrin, methyl bromide mix (with CO2, CO, NO	H040	3.0	
			and H20 contaminates or decomposition products),			
			FTIR analysis 7/27/11 - SW			8/17/2011
844942	005903633JJK	102910CA21	Chloropicrin/Methyl Bromide mix , FTIR analysis	H040	4.0	0/47/0044
044040	0050000001114	1000400404	8/2/11 - SW	11040	400	8/17/2011
844943	005903633JJK	102910CA31	Isopropyl sulfide ( VP 18.6 mmHg @ 25C), FTIR	H040	10.0	0/00/0044
044044	0050000001111	400040040	analysis 8/17/11 - SW	11000		8/26/2011
844944	005903633JJK	102910CA27		H039	2.0	7/00/0044
044045	005000001111	4404400404	analysis 7/26/11 - SW	11000	4.0	7/26/2011
844945	0059036333JK	110110CA24	Empty, no pressure or liquid, valve open to atm,	H039	4.0	01010014
L	<u> </u>	<u> </u>	8/2/11 - SW	<u>.                                    </u>		8/2/2011

Serial #	Manifest	Cylinder#	Receiving Notes	Mgt Cd	lbs	Disposal
844946	005903633JJK		Empty, no pressure or liquid, valve open to atm, 8/2/11 - SW	H039	4.0	8/2/2011
844947	005903633JJK	110110CA68	Bad valve - Frozen Stem 8/2/11 - SW	H141	0.0	
			Unable to detect contents with FTIR, B 580 CGA CG 4, 800 psig, FTIR analysis 8/17/11 - SW	H111	11.0	9/26/2011
844949	0059036331.IK	1027100406	Empty, no liquid or pressure, 8/8/11 - SW	H039	4.0	8/16/2011
			Trifluoroacelyl fluoride, FTIR analysis 8/8/11 - SW	H040	3.0	9/13/2011
	005903633JJK		Times out out in the many side of or it.		4.0	9/26/2011
	005903633JJK		Chlorotrifluoromethane (R-13), FTIR analysis 8/18/11 -	H111 H040	24.0	0/20/2011
011002		10201001101	SW	11040	24,0	9/8/2011
844953	005903633JJK	102810CA32	Hexafluoroacetone, confirmed by FTIR analysis 8/3/11 - SW	H040	2.0	8/12/2011
844954	005903633JJK	102810CA51	Hexafluoroacetone, Confirmed by FTIR analysis 8/3/11 - SW	H040	2.0	8/16/2011
844955	005903633JJK	102910CA24		H039	23.0	
	005903633JJK			H121		1/27/2011
	005903633JJK			H121		1/27/2011
	005903633JJK			H071	3.0	
844959	005903633JJK	102710CA59	Bad Valve, Damaged CGA threads, 8/11/11 - SW	H039		10/18/2011
			Bad valve - Frozen Stem, 8/2/11 - SW	H121		10/18/2011
	005903633JJK		, and the second	H121	2.0	5/25/2011
	005903633JJK	110110CA71		H111	3.0	9/28/2011
844963	005903633JJK	110110CA75		H121	3.0	
844964	005903633JJK	110110CA77	,	H121	3.0	6/22/2011
	005903633JJK			H121	4.0	9/27/2011
844966	005903633JJK	102910CA18	Chloromethane / Acetone mix ( Parathion not detected), FTIR analysis 7/27/11 - SW	H061	3.0	9/13/2011
844967	005903633JJK	110110CA13	SUSPECT Organometallic, Ethane / ethylene detected, liquid, cyl fumes when exposed to air, slight metallic odor, white residuals deposited on fittings (Basic pH), FTIR analysis 8/3/11 - SW	H040	3.0	9/20/2011
844968	005903633JJK	102710CA33		H141	3.0	11/9/2011
844969	005903633JJK	102810CA15	Empty, no liquid or pressure, Bronze CGA660 CG-2, N2 added to get sample, FTIR analysis 8/8/11- SW	H039	3.0	8/11/2011
844970	005903633JJK	102810CA28	Phosphorus pentafluoride, FTIR analysis 8/2/11 - SW	H121	3.0	9/27/2011
844971	005903633JJK	110110CA38	Bad Valve - Blocked Port Ethane detected, drilled by DF, reports liquid in cylinder, that plus relatively low abs indicates an	H141	3,0	0,2.,,20,11
	20502000186		possible organometallic material ( ie. triethyl aluminum), ATR scans of solids created were of little help.FTIR analysis 10/19/11 - SW			10/19/2011
			Methyl Disulfide( residual low abs peaks), FTIR analysis 7/27/11 - SW	H040	4.0	8/26/2011
			Bad Valve - Excessive Corrosion 08/16/11 - SW	H141	0.0	10/19/2011
		<u> </u>	Sent to Bijan for analysis WO:67387 BOL:081511-8/15/11-SW	H141	3.0	11/10/2011
844975	005903633JJK	102810CA17	Bad Valve - Blocked Port, 8/16/11 - SW	H141	5.0	10/18/2011

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	Manifest	Cylinder#	Receiving Notes	Mgt Cd	lbs	Disposal -
844976	005903633JJK	102910CA13	Empty, trace Dichlorodifluoromethane (R-12) detected, (insecticides not detected by FTIR although cylinder type is commonly used for Pyrethrin/ R12 mixes), FTIR analysis 7/26/11 - SW		1.0	
0.4.4077	0050000001114	4000400445		11040	4.0	7/26/2011
	005903633JJK		Bad Valve - Blocked Port	H040 H061	1.0 7.0	12/7/2011
044910	000000000000000000000000000000000000000	1029100A20	Chloromethane, drilled by DF, FTIR analysis 10/20/11 -	nvoi	7.0	10/20/2011
844979	005903633JJK	110110CA34		H121	4.0	6/22/2011
	005903633JJK			H121	4.0	6/22/2011
	005903633JJK			H121	4.0	6/22/2011
	005903633JJK			H040	4.0	
	005903633JJK			H039	18.0	
	005903633JJK			H039	80.0	5/20/2011
	005903633JJK		Boron Trichloride, approx 20psig @ 35 C, white wisps during purge, ASB CGA660 CG 2 or 3, FTIR analysis 8/17/11 - SW	H111	15.0	9/26/2011
844986	005903633JJK	102710CA38	1,3-Butadiene, FTIR analysis 7/27/11 - SW	H061	3.0	9/12/2011
844987	005903633JJK	110110CA52		H121	122.0	5/25/2011
844988	005903633JJK	110110CA54		H121	122.0	5/25/2011
	005903633JJK			H039	122.0	8/11/2011
	005903633JJK			H039	122.0	7/14/2011
844991	005903633JJK	110110CA61	Chlorine, yellow green color VP over 120 psig @ 35C, +OX, ASB 660 CG-2 or 3, FTIR analysis 8/22/11- SW	H111	122.0	9/27/2011
944002	005903633JJK	410110000		H071	123.0	3/24/2011
			1-Pentyne, FTIR analysis 8/8/11 - SW	H061	3.0	8/12/2011
			Bad Valve, Chlorine, +OX, pH=0, Cl2 odor, 8/11/11 -	H111	3.0	0/12/2011
044554	000900000000000000000000000000000000000	1020100714	SW	11111	3.0	9/26/2011
844995	005903633JJK	110110CA08		H111	3.0	10/12/2011
844996	005903633JJK	110110CA67		H121	3.0	6/8/2011
844997	005903633JJK	110110CA69		H121	3.0	6/22/2011
844998	005903633JJK	110110CA70		H121	3.0	6/22/2011
844999	005903633JJK	110110CA73		H121	3.0	6/22/2011
	005903633JJK			H111	3.0	9/26/2011
	005903633JJK			H111	17.0	7/15/2011
	005903633JJK			H111	14.0	7/15/2011
	005903633JJK			H111	5.0	11/3/2011
			3,3,3-Trifluoro-1-propyne, FTIR analysis 8/8/11 - SW	H040	4.0	8/16/2011
845005	005903633JJK	102810CA41	Bad Valve - blocked valve ports, 8/11/11 - SW Silicon Tetrachloride, drilled by DF, FTIR analysis 10/18/11 - SW		8.0	10/18/2011
845006	005903633JJK	102910CA26	Tetrafluoroethylene; CFC-1114, FTIR analysis 8/18/11 - SW	H061	9.0	9/1/2011
845007	005903633JJK	102810CA38	Tetrafluoroethylene; CFC-1114, FTIR analysis 8/16/11 - SW	H061	4.0	8/17/2011
845008	005903633JJK	102810CA42	<u> </u>	H039	4.0	8/1/2011

Serial #	Manifest	Cylinder#	Receiving Notes	Mgt Cd	lbs	Disposal
845009	005903633JJK	110110CA40	Bad Valve Hydrogen Selenide, FTIR analysis 7/27/11 -	H040	3.0	
			SW			8/26/2011
845010	005903633JJK	102910CA36	Bad Valve - Frozen Dust Plug, 8/9/11 - SW	H111	3.0	
			Chlorine Trifluoride, drilled by DF, FTIR analysis			
0.450.4.4		4007400454	11/02/11 - SW	11/42		11/3/2011
·····	005903633JJK		Bad Valve - Blocked Port, 8/16/11 - SW	H141	4.0	
			Perchloryl fluoride, FTIR analysis 8/11/11 - SW	H111		10/19/2011
845013	005903633JJK	102710CA46	Dichlorodifluoromethane; CFC-12, FTIR analysis 7/26/11 - SW	H040	3,0	7/27/2011
845014	005903633JJK	102710CA48	Empty, no liquid or pressure, last contained R12, FTIR	H039	3.0	
045045	005000600111/	4007400 450	analysis 7/26/11 - SW	11040		7/27/2011
845015	005903633JJK	1027 10CA52	Chloropicrin; Nitrotrichloromethane, FTIR analysis 8/3/11 - SW	H040	3.0	8/17/2011
845016	005903633JJK	102710CA54	loropicrin, FTIR analysis 7/27/11 - SW		3.0	8/17/2011
			Dichlorodifluoromethane; CFC-12, FTIR analysis	H040	3.0	
			8/2/11 - SW			8/2/2011
			Chloropicrin, FTIR analysis 8/2/11 - SW	H040	3.0	8/17/2011
	005903633JJK		Chloropicrin, FTIR analysis 7/27/11 - SW	H040	3.0	8/17/2011
845020	005903633JJK	102710CA58	Empty, no liquid or pressure, last contained R12, FTIR analysis 8/2/11 - SW	H039	3.0	8/1/2011
845021	005903633JJK	102710CA60	Chloropicrin, FTIR analysis 8/4/11 - SW	H040	3.0	8/17/2011
	005903633JJK		Empty, no liquid or pressure, last contained R12, FTIR	H039	3.0	
845023	005903633JJK	102810CA02	analysis 8/02/11- SW Dichlorodifluoromethane; CFC-12, FTIR analysis	H040	3.0	8/1/2011
0 10020		1020100102	7/27/11 - SW	110-10	0.0	7/27/2011
845024	005903633JJK	102810CA06	Empty, no pressure, water inside cylinder, FTIR	H039	3.0	
			analysis 8/3/11 - SW			8/12/2011
845025	005903633JJK	102810CA11	Bad Valve - Blocked Port 8/2/11 - SW	H111	4.0	
			Sulfur Dioxide, drilled by DF, FTIR analysis 10/18/11 - SW			10/18/2011
845026	005903633JJK	102810CA13	Isobutene/1,3-Butadiene mix, FTIR analysis 8/2/11 -	H061	3.0	
			SW			8/18/2011
845027	005903633JJK	102810CA20	Empty, no liquid or pressure, trace ethane detected,	H039	3.0	
			N2 added to get sample, FTIR analysis 8/3/11 - SW			24010011
0.45000	000000001114	4000400400	Proch No Bould ETID 7/00/44	11000	4.0	8/12/2011
845028	005803033311K	102810CA29	Empty, No liquid or pressure, FTIR analysis 7/26/11 - SW	H039	1.0	7/26/2011
845029	005903633JJK	102810CA33	Sent to Bijan for analysis WO:67387 BOL:081511-	H111	5.0	
			8/15/11- SW			
			Chlorine trifluoride, drilled by DF, FTIR analysis			
			11/1/11 - SW			11/1/2011
845030	005903633JJK	102810CA49		H039	4.0	
		1000100150	SW			8/1/2011
845031	005903633JJK	102810CA56	Sent to Bijan for analysis WO:67387 BOL:081511- 8/15/11- SW	H111	3.0	
			1,2,2,2,Tetrafluoroethanesulfonylfluoride, drilled by			
			DF, FTIR analysis 11/1/11 - SW	L		11/1/2011
845032	005903633JJK	102910CA08		H039	4.0	
			SW			8/2/2011
<del></del>	005903633JJK		Carbonyl Sulfide, FTIR analysis 8/9/11 - SW	H040	3.0	8/26/2011
	005903633JJK			H111	1.0	
845035	<u> 1005903633JJK</u>	1110110CA16	Nitrogen Dioxide, FTIR analysis 11/02/11 - SW	H111	4.0	11/3/2011

		Cylinder# ==	Receiving Notes	Mgt Cd	lbs	Disposal
845036	005903633JJK	110110CA26		H141		10/18/2011
845037	005903633JJK	110110CA30	Bad Valve - Blocked Port 08/16/11 - SW	H040	5.0	
			Trichlorosilane, drilled by DF, FTIR analysis 10/19/11 -			
			sw			10/19/2011
845038	005903633JJK	110110CA42	1,2-Dichlorodifluoroethylene (R1112), FTIR analysis	H040	3.0	
	:		8/11/11 - SW			9/13/2011
845039	005903633JJK	110110CA72		H141	1.0	10/19/2011
845040	005903633JJK	102910CA38	Bad Valve- Blocked port 8/17/11 - SW	H111	20.0	
			Hydrogen Sulfide, drilled by DF, FTIR analysis			
			10/24/11 - SW			11/11/2011
845041	005903633JJK	110110CA21	Empty, no liquid or pressure, nothing detected on	H039	20.0	
			FTIR scan, valves on cylinder not completely seated.			
			FTIR analysis 8/10/11 - SW			8/11/2011
845042	005903633JJK	110110CA35	Diborane, FTIR analysis 8/18/11 - SW	H040	20.0	8/26/2011
	005903633JJK			H061	20.0	8/17/2011
845044	005903633JJK	110110CA50	Bad Valve - Frozen Stem 8/18/11 - SW	H061	21.0	
			Dimethyl ether, drilled by DF, FTIR analysis 10/24/11 -			
	:		sw			10/24/2011
845045	005903633JJK	102710CA37	Empty, MS indicated atmosphere as contents,	H141	7.0	
			sampled by DF, FTIR/MS analysis 10/11/11 - SW			10/11/2011
845046	005903633JJK	102710CA39		H141	7.0	10/11/2011
	005903633JJK			H141		10/11/2011
	005903633JJK			H141	7.0	
	005903633JJK		Hydrogen fluoride,, heavy liquid pH=0, thick pH=0	H111	4.0	7317112211
			white fumes when purging, KF deposit on cell window,	,,,,,		
			FTIR analysis ( confirmed by Bijan) 8/1/11 - SW			
						10/20/2011
845050	005903633JJK	102710CA53	Empty, no liquid or pressure, last contained NH3,	H039	4.0	10/20/2011
			CGA 110 valve assembly separated from cylinder due	.,,,,,		
		-	to internal corrosion, 8/4/11- SW			8/1/2011
845051	005903633JJK	102810CA07	Propylene (propene), FTIR analysis 7/28/11 - SW	H061	4.0	8/1/2011
			Propylene (propene), FTIR analysis 7/27/11 - SW	H061	4.0	7/27/2011
	005903633JJK		Empty, trace water in cylinder, no pressure, no	H039	5.0	.,21,2011
			contaminates detected, FTIR (ATR) analysis 8/2/11 -	.,,,,,	*.*	
		Ì	sw			8/2/2011
845054	005903633JJK	102810CA53	Empty, no liquid or pressure, 8/2/11 - SW	H039	4.0	8/1/2011
			Empty, No Pressure, Trace water, trace methane,	H039	4.0	5
			H2O vapor, & CO2, FTIR analysis 7/28/11 - SW	71000		
						8/1/2011
845056	005903633JJK	102810CA55		H141	4.0	8/1/2011
			Empty, trace water, no pressure, FTIR analysis	H039	4.0	
			7/28/11 - SW			8/1/2011
845058	005903633JJK	102910CA06	Empty, no pressure, cyl contains water ( see ATR	H039	4.0	9, 1,2011
			spectra), FTIR analysis, 8/4/11 - SW	1.000		8/11/2011
845059	005903633JJK	102910CA10	Empty, trace water, no pressure, FTIR analysis	H039	4.0	
			7/28/11 - SW	11000		8/1/2011
845060	005903633.LIK	102910CA23	Dichlorodifluoromethane; CFC-12, FTIR analysis	H040	8.0	0/1/2011
0.0000		1020100/120	8/9/11 - SW	11040	0.0	8/16/2011
845061	005903633.LIK	110110CA07	Sent to Bijan for analysis WO:67387 BOL:081511-	H141	9.0	0,10/2011
			8/15/11- SW	11171	0.0	11/1/2011
1045000	00500363311K	110110CA17	Methyl chloride, FTIR analysis 8/9/11 - SW	H040	6.0	8/16/2011
1845U6Z						

		Cylinder#	Receiving Notes	Mgt Cd	lbs	Disposal
845064	005903633JJK	110110CA19	Empty, no liquid or pressure, 08/10/11 - SW	H039	12.0	
845065	005903633JJK	110110CA29	Bad Valve - Blocked Port 8/4/11 - SW	H039	·4.0	
			Empty, drilled by DF, FTIR analysis 10/18/11 - SW			
			Empty, no liquid or pressure, drilled by DF, FTIR			
			analysis 10/18/11 - SW			10/18/2011
845066	005903633JJK	102710CA25	Benzene, FTIR analysis 7/26/11 - SW	H061	2.0	7/26/2011
	005903633JJK		Diborane, FTIR analysis 7/26/11 - SW	H040	1.0	8/26/2011
845068	005903633JJK	102910CA35	2,4,4-Trimethyl-1-pentene, FTIR analysis 8/16/11- SW	H040	5.0	
						8/16/2011
	005903633JJK	<del></del>		H121	50.0	5/24/2011
845070	005903633JJK	102710CA47	Trifluoromethyl hypofluorite, FTIR analysis 8/9/11 - SW	H111	3.0	10/20/2011
845071	005903633JJK	110110CA45		H039	3.0	12/7/2011
845072	005903633JJK	102810CA10	Dimethyl Ether, FTIR analysis 8/2/11 - SW	H040	4.0	
845073	005903633JJK	102810CA18	Bad Valve - CGA 110 Valve stem packing leak, 2/22/11 - SW	H039	3.0	
			Drilled by DF, Empty, no liquid or pressure, 40 psig nitrogen pad added to get sample, Trace Trimethylamine detected. FTIR analysis 5/11/11 - SW			5/11/2011
845074	005903633JJK	1028100404	Nitrogen Dioxide ( Nitrosyl Chloride from NO2 and	H071	4.0	3/11/2011
040014	000000000000	1020100704	NaCl cell window reaction), +OX, slight orange-red	11011	4.0	
		WILLIAM STATE OF THE STATE OF T	tint, cyl has liquid @ 5psig & 25C, Sodium Nitrate			
			added to cell window, FTIR analysis 2/22/11 - SW			5/17/2011
845075	005903633JJK	102910CA22	added to don windows, i The analysis Zazzi i dvi	H121	39.0	5/24/2011
	005903633JJK			H039	43.0	5/11/2011
	005903633JJK		Fluorine, sampled by DF, FTIR/MS analysis 10/11/11 -	H111	7.0	
			SW			10/11/2011
845078	005903633JJK	102810CA03	Phosgene, drilled by DF, FTIR analysis 10/19/11 - SW	H111	4.0	10/19/2011
845079	005903633JJK	102910CA44	Hydrogen Sulfide, +S2, odor, HCl peaks possible	H103	4.0	
			manifold contaminate from 811720, FTIR analysis 2/17/11 - SW		,,,,	6/8/2011
845080	005903633JJK	102810CA34	2/1//11 - 044	H061	4.0	2/24/2011
	005903633JJK			H040	3.0	
			isobutane, FTIR analysis 8/3/11 - SW	H061	2.0	
	005903633JJK		Bad Valve - White crystaline solid blocking port. 7/26/11 - SW	H061	1.0	
			Methylsilane, drilled by DF, FTIR analysis 10/19/11 -			10/19/2011
845084	005903633JJK	102810CA48	Bad Valve - Frozen Stem 08/16/11 - SW	H061	7.0	
			Methyl Chloride, drilled by DF, FTIR analysis 10/19/11			10/19/2011
845085	005903633JJK	102710CA34		H040	1.0	3/31/2011
	005903633JJK		Empty, no liquid or pressure, N2 added to get sample,	H039	12.0	
1			residual check negative, FTIR analysis 8/17/11 - SW			
1			,			8/17/2011
845087	005903633JJK	102910CA19	Unable to determine contents 8/16/11 - SW	H121		11/3/2011
845088	005903633JJK		Nitrogen Dioxide (family), sampled by DF, FTIR	H111	3.0	
			analysis 11/02/11 - SW			11/3/2011
845089	005903633JJK	102910CA40		H141	3.0	

845090   005903633.JJK   110110CA46   Chloromethane ( Methyl chloride), FTIR analysis   H039   3.0   2722/11 - SW   H061   8.0   845092   005903633.JJK   110110CA43   Bad Valve - Frozen Stem - 8/04/11 - SW   H061   8.0   8.0   845093   005903633.JJK   110110CA47   Ethylene, drilled by Stan, FTIR analysis 9/13/11   SW   H061   8.0   845094   005903633.JJK   110110CA55   Ethylene, drilled by Stan, FTIR analysis 9/13/11 - SW   H061   8.0   845095   005903633.JJK   110110CA56   Methyl Chloride, drilled by Stan, FTIR analysis 9/13/11 - SW   H061   8.0   845095   005903633.JJK   102810CA12   Nitrogen Dioxide (nitric oxide, nitrous oxide, and nitrogen dioxide peaks detected), light orange-red time in cell, +0X, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect fliquid in oxid, . FTIR analysis 2/22/11 - SW   H039   80.0   845098   005903633.JJK   102810CA42   Ethylene Oxide, FTIR analysis, 2/22/11 - SW   H040   2.0   845090   005903633.JJK   102810CA43   Ethylene Oxide, FTIR analysis, 2/22/11 - SW   H040   2.0   845102   005903633.JJK   102810CA44   Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis   H121   4.0   845103   005903633.JJK   102810CA44   Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis   H121   4.0   845103   005903633.JJK   102810CA44   Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis   H121   4.0   845103   005903633.JJK   102910CA43   Empty, no liquid or pressure, vinyl bromide not detected   H039   28.0   845109   005903633.JJK   110110CA05   Empty, no liquid or pressure, vinyl bromide not detected   H039   28.0   845110   005903633.JJK   113010CA00   No pressure with liquid, Nothing detected by FTIR   H039   28.0   845111   005903633.JJK   113010CA00   No pressure with liquid, Nothing detected by FTIR   H039   28.0   845111   005903633.JJK   113010CA00   No pressure with liquid, Nothing detected by FTIR   H039   29.0   845484   005903633.JJK   113010CA01   Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW	Disposal
845092   005903633JJK   110110CA43   Bad Valve - Frozen Stem - 8/04/11 - SW   Methyl Chloride, drilled by Stan, FTIR analysis 9/13/11   H040   8.0	
Methyl Chloride, drilled by Stan, FTIR analysis 9/13/11   SW   H040   8.0	9/8/2011
SW   H040   8.0	
845094         005903633JJK         110110CA53         Ethylene, drilled by Stan, FTIR analysis 9/13/11 - SW         H061         8.0           845095         005903633JJK         110110CA56         Methyl Chloride, drilled by Stan, FTIR analysis 9/13/11         H040         9.0           845096         005903633JJK         102810CA12         Nitrogen Dioxide (nitric oxide, nitrous oxide, and nitrogen dloxide peaks detected), light orange-red tint in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cyl., FTIR analysis 2/22/11 - SW         H039         80.0           845097         005903633JJK         102210CA40         H039         80.0         H111         4.0           845098         005903633JJK         102210CA40         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0           845100         005903633JJK         110210CA63         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0           845102         005903633JJK         110210CA43         Silane, FTIR analysis 8/3/11 - SW         H132         3.0           845102         005903633JJK         102810CA44         Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis         H121         4.0           845102         005903633JJK         102910CA43         H040         1.0           845106         005	9/13/2011
845095         005903633JJK         110110CA56         Methyl Chloride, drilled by Stan, FTIR analysis 9/13/11         H040         9.0           845096         005903633JJK         102810CA12         Nitrogen Dioxide (nitric oxide, nitrous oxide, and nitrogen dioxide peaks detected), light orange-red tint in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cyl. , FTIR analysis 2/22/11 - SW         H039         80.0           845097         005903633JJK         102710CA40         H039         80.0         845098         005903633JJK         102810CA43         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0         845100         905903633JJK         10110CA63         H132         100.0         1132         100.0         1132         100.0         1132         100.0         1132         100.0         1132         100.0         1142         4.0         2.0         1142         100.0         1142         100.0         1142         100.0         1142         100.0         1142         100.0         1142         100.0         1142         100.0         1142         100.0         1142         4.0         100.0         1142         4.0         100.0         1142         4.0         1142         4.0         1142         4.0         1142         4.0         11	7/5/2011
SW   Nifrogen Dioxide (nitric oxide, nitrous oxide, and nitrogen dioxide peaks detected), light orange-red tint in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cell, +OX, sodium nitrate deposited on cell window, pressure # 100.0	9/13/2011
nitrogen dioxide peaks detected), light orange-red tint in cell, +OX, sodium nitrate deposited on cell window, pressure @ 0 psig @ 17C, unable to detect if liquid in cyl., FTIR analysis 2/22/11 - SW	9/13/2011
845097         005903633JJK         110110CA64         H039         80.0           845098         005903633JJK         102710CA40         H111         4.0           845099         005903633JJK         102810CA43         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0           845100         005903633JJK         101010CA63         H132         100.0           845101         005903633JJK         102810CA44         Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis         H121         4.0           845103         005903633JJK         102810CA44         Sulfur tetrafluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845103         005903633JJK         110110CA06         Thionyl Fluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845104         005903633JJK         102910CA14         H040         1.0         1.0           845105         005903633JJK         102910CA43         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H040         1.0           845107         005903633JJK         113010CA01         H039         28.0           845109         005903633JJK         113010CA02         H039         28.0           845110	5/17/2011
845098         005903633JJK         102710CA40         H111         4.0           845099         005903633JJK         102810CA43         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0           845100         005903633JJK         110110CA63         H132         100.0           845101         005903633JJK         102910CA15         Silane, FTIR analysis 8/3/11 - SW         H132         3.0           845102         005903633JJK         1102810CA44         Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis 8/9/11 - SW         H111         4.0           845103         005903633JJK         110110CA06         Thlonyl Fluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845104         005903633JJK         102910CA14         H040         1.0           845105         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H039         28.0           845107         005903633JJK         113010CA01         H039         28.0           845109         005903633JJK         113010CA02         H039         29.0           845110         005903633JJK <td></td>	
845099         005903633JJK         102810CA43         Ethylene Oxide, FTIR analysis, 2/22/11 - SW         H040         2.0           845100         005903633JJK         110110CA63         H132         100.0           845102         005903633JJK         102810CA44         Silane, FTIR analysis 8/3/11 - SW         H121         4.0           845103         005903633JJK         110110CA06         Thionyl Fluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845104         005903633JJK         102910CA14         H040         1.0           845105         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         4.0           845107         005903633JJK         113010CA01         H039         28.0           845108         005903633JJK         113010CA02         No pressure with liquid, Nothing detected by FTIR H039         28.0           845110         005903633JJK         113010CA04         H039         29.0           845111         005903633JJK         113010CA05         H039         29.0           845112         005903633JJK         113010CA06         H039	
845100         005903633JJK         110110CA63         H132         100.0           845101         005903633JJK         102910CA15         Silane, FTIR analysis 8/3/11 - SW         H132         3.0           845102         005903633JJK         102810CA44         Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis 8/9/11 - SW         H121         4.0           845103         005903633JJK         110110CA06         Thionyl Fluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845104         005903633JJK         102910CA14         H040         1.0           845105         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         4.0           845107         005903633JJK         113010CA01         H039         28.0           845108         005903633JJK         113010CA02         No pressure with liquid, Nothing detected by FTIR H039         28.0           845110         005903633JJK         113010CA04         H039         29.0           845111         005903633JJK         113010CA05         H039         29.0           845112         005903633JJK         11010CA05	
845101         005903633JJK         102910CA15         Silane, FTIR analysis 8/3/11 - SW         H132         3.0           845102         005903633JJK         102810CA44         Sulfur tetrafluoride/ thionyl fluoride, FTIR analysis 8/9/11 - SW         H121         4.0           845103         005903633JJK         110110CA06         Thionyl Fluoride, FTIR analysis 7/27/11 - SW         H111         2.0           845104         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         102910CA43         H040         1.0           845107         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H039         28.0           845108         005903633JJK         113010CA01         H039         28.0           845109         005903633JJK         113010CA02         No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW         H039         28.0           845110         005903633JJK         113010CA03         No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW         H039         29.0           845111         005903633JJK         113010CA04         H039         29.0           845112         005903633	6/20/2011
8/9/11 - SW   H111   2.0	8/3/2011
845104         005903633JJK         102910CA14         H040         1.0           845105         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H039         4.0           845107         005903633JJK         113010CA01         H039         28.0           845108         005903633JJK         113010CA02         H039         28.0           845110         005903633JJK         113010CA03         No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW         H039         28.0           845111         005903633JJK         113010CA04         H039         29.0           845112         005903633JJK         113010CA05         H039         29.0           845113         005903633JJK         113010CA06         H039         29.0           845484         005903634JJK         102810CA19         Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW         H141         3.0           845485         005903634JJK         110110CA25         Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	9/27/2011
845105         005903633JJK         102910CA43         H040         1.0           845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H039         4.0           845107         005903633JJK         113010CA01         H039         28.0           845108         005903633JJK         113010CA02         H039         28.0           845109         005903633JJK         113010CA03         No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW         H039         28.0           845110         005903633JJK         113010CA04         H039         29.0           845111         005903633JJK         113010CA05         H039         29.0           845112         005903633JJK         113010CA06         H039         29.0           845113         005903633JJK         113010CA07         H039         29.0           845484         005903634JJK         102810CA19         Acrolein, Carbon Monoxide, methane and alliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW         H141         3.0           845485         005903634JJK         110110CA25         Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	9/26/2011
845106         005903633JJK         110110CA23         Empty, no liquid or pressure, vinyl bromide not deteted on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW         H039         4.0           845107         005903633JJK         113010CA01         H039         28.0           845108         005903633JJK         113010CA02         H039         28.0           845109         005903633JJK         113010CA03         No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW         H039         29.0           845110         005903633JJK         113010CA04         H039         29.0           845111         005903633JJK         113010CA05         H039         29.0           845112         005903633JJK         113010CA06         H039         29.0           845113         005903633JJK         113010CA07         H039         29.0           845484         005903634JJK         102810CA19         Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW         H141         3.0           845485         005903634JJK         110110CA25         Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW         H039         3.0	12/27/2010
on FTIR scan, N2 added to get sample, FTIR analysis 8/2/11 - SW  845107 005903633JJK 113010CA01 H039 28.0 845108 005903633JJK 113010CA03 No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW  845110 005903633JJK 113010CA04 H039 29.0 845111 005903633JJK 113010CA05 H039 29.0 845112 005903633JJK 113010CA06 H039 29.0 845113 005903633JJK 113010CA06 H039 29.0 845484 005903633JJK 110110CA07 Acrolein, Carbon Monoxide, methane and allphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW  845485 005903634JJK 110110CA25 Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	7/7/2011
845107       005903633JJK       113010CA01       H039       28.0         845108       005903633JJK       113010CA02       H039       28.0         845109       005903633JJK       113010CA03       No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW       H039       28.0         845110       005903633JJK       113010CA04       H039       29.0         845111       005903633JJK       113010CA05       H039       29.0         845113       005903633JJK       113010CA06       H039       29.0         845484       005903634JJK       102810CA19       Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW       H141       3.0         845485       005903634JJK       110110CA25       Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW       H039       3.0	8/2/2011
845108       005903633JJK       113010CA02       H039       28.0         845109       005903633JJK       113010CA03       No pressure with liquid, Nothing detected by FTIR scan, PRTC, FTIR analysis 3/21/11 - SW       H039       28.0         845110       005903633JJK       113010CA04       H039       29.0         845112       005903633JJK       113010CA05       H039       29.0         845113       005903633JJK       113010CA07       H039       29.0         845484       005903634JJK       102810CA19       Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW       H141       3.0         845485       005903634JJK       110110CA25       Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW       H039       3.0	12/7/2010
Scan, PRTC, FTIR analysis 3/21/11 - SW   H039   29.0	12/7/2010
845110       005903633JJK       113010CA04       H039       29.0         845111       005903633JJK       113010CA05       H039       29.0         845112       005903633JJK       113010CA06       H039       29.0         845113       005903633JJK       113010CA07       H039       29.0         845484       005903634JJK       102810CA19       Acrolein, Carbon Monoxide, methane and allphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW       H141       3.0         845485       005903634JJK       110110CA25       Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW       H039       3.0	3/21/2011
845111         005903633JJK         113010CA05         H039         29.0           845112         005903633JJK         113010CA06         H039         29.0           845113         005903633JJK         113010CA07         H039         29.0           845484         005903634JJK         102810CA19         Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW         H141         3.0           845485         005903634JJK         110110CA25         Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW         H039         3.0	12/7/2010
845113005903633JJK113010CA07H03929.0845484005903634JJK102810CA19Acrolein, Carbon Monoxide, methane and aliphatic hydrocarbons detected, FTIR analysis 2/17/11 - SWH1413.0845485005903634JJK110110CA25Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SWH0393.0	12/7/2010
845113 005903633JJK 113010CA07 H039 29.0 845484 005903634JJK 102810CA19 Acrolein, Carbon Monoxide, methane and allphatic hydrocarbons detected, FTIR analysis 2/17/11 - SW  845485 005903634JJK 110110CA25 Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	12/7/2010
hydrocarbons detected, FTIR analysis 2/17/11 - SW  845485 005903634JJK 110110CA25 Empty, no liquid or pressure, Acrolein not detected, trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	12/8/2010
trace methyl chloride detected in initial scan, FTIR analysis 7/26/11 - SW	9/1/2011
1945 496 1995093634 UK 1493749CA46 Ukudagaan Bramida ETID analysis 1499944 CM LIAAA AG	7/26/2011
845486   005903634JJK   102710CA16   Hydrogen Bromide, FTIR analysis 11/02/11 - SW   H111   4.0	11/3/2011

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## MANAGEMENT METHOD CODES

Management Method codes describe the type of hazardous waste management system used to treat or dispose a hazardous waste. The Final Management Method AT THIS SITE (on GM Section 4, the final management at the facility the waste was shipped to).

	Reclamation and Recovery
H010	Metals recovery including retorting, smelting, chemical, etc.
H020	Solvents recovery (distillation, extraction, etc)
H039	Other recovery or reclamation for reuse including acid regeneration, organics recovery, etc. (specify in
	comments)
H050	Energy recovery at this site — use as fuel (includes on-site fuel blending before fuel burning at this site —
*****	report both as one H050 method) [This site burns the waste as a fuel substitute, usually a cement kiln.]
H061	Fuel blending prior to energy recovery at another site [This means this site did not burn the waste as a fuel
	substitute, but blended it to specification for burning at a different site.)
	Destruction or Treatment (Prior to Disposal of Residuals at Another Site)
H040	Incineration - thermal destruction other than use as a fuel (included preparation prior to burning) [This
	means the site is a commercial hazardous waste incinerator. DO NOT USE this code if the waste is blended
	or burned as a fuel substitute.]
H071	Chemical reduction with or without precipitation (includes any preparation or final processes for
	consolidation of residuals)
H073	Cyanide destruction with or without precipitation (includes any preparation or final processes for
	consolidation of residuals)
H075	Chemical oxidation (includes any preparation or final processes for consolidation of residuals)
H076	Wet air oxidation (includes any preparation or final processes for consolidation of residuals)
H077	Other chemical precipitation with or without pre-treatment (includes any preparation or final processes for
	consolidation of residuals)
H081	Biological treatment with or without precipitation (includes any preparation or final processes for
	consolidation of residuals)
H082	Adsorption (as the major component of treatment)
H083	Air or steam stripping (as the major component of treatment)
H101	Sludge treatment and/or dewatering (as the major component of treatment - not H071-H083)
H103	Absorption (as the major component of treatment - not H071-H083)
H111	Stabilization or chemical fixation prior to disposal at another site (us the major component of treatment - not
****	H071-H083)
H1 12	Macro-encapsulation prior to disposal at another site (as major component of treatment - not H071-H083)
H121	Neutralization only (NO other treatment)
H122	Evaporation (as the major component of treatment - not H071-H083)
H123	Settling or clarification (as the major component of treatment - not H071-H083)
H124	Phase separation (as the major component of treatment - not H071-H083)
H129	Other treatment (specify in comments - not described by any other code)
	· Disposal
H131	Land treatment or application (includes any treatment and/or stabilization prior to disposal at this facility)
H132	Landfill or surface impoundment that will be closed as landfill (to include any treatment and/or stabilization
1,1,02	at this facility)
H134	Deepwell or underground injection (with or without treatment)
H135	Discharge to sewer/POTW or NPDES (with prior storage regulated by RCRA – with or without treatment)
111,55	Discharge to some in or in DEG (white prior storage regulated by NORA — with or wighout treatment)
	Storage and Transfer
H141	Storage, bulking, and/or transfer off site - no treatment/recovery (H010-H129), fuel blending (H061), or
	disposal (H131-H135) at this site [Do not use in the on-site section of Form GM.] Linked to source code
	G61 on Form GM.
	On-Site Storage - for Use Only in Section 3 of Form GM
H142	Waste stored at Year End and for more than 90 days that was generated this reporting year
H143	Waste stored at Year End that was generated prior to this reporting year



#### GAS CYLINDER PROPOSAL FOR Environmental Quality Management Project for Cadle Auto Jeff Rhinefield November 15, 2010

Scope of Work: SET Environmental to send a cylinder specialist and driver to pick-up and pack the cylinders listed below and properly treat and dispose of them. Testing will be done on all unknown cylinders at our labs in Houston, Texas to determine contents, there will not be any testing done on-site. Pricing below reflects costs for all disposal, services, equipment and transportation.

Size	Rate	Field ID	Suspected Contents
lecture	\$100.00	102710CA001	Ammonia
lecture	\$100.00	102710CA002	Ammonia, Anhydrous
lecture	\$100.00	102710GA003	Sulphur Hexafluoride
łecture	\$100.00	102710GA004	Unknown Suspected: Boron Trichloride
lecture	\$525.00	1027 10CA005	Trimethyl Aluminum
lecture	\$325,00	102710CA006	Trifluoroacetyl Fluoride
lecture	\$525.00	102710CA007	Triethyl Aluminum
lecture	\$525.00	102710CA008	Tri Isobutlyl Aluminum
Small	\$175.00	1027 10CA009	Ammonia, Anhydrous
Grill	\$1,000.00	102710CA010	Triethylborane

Śmall	\$795.00	102710CA01 1	Unknown Suspected: Diethyl Aluminum Hydride
lecture	\$526.00	102710CA012	Diethyl Zinc
Small	\$795.00	102710CA013	Trimethyl Aluminum
lecture	\$525.00	102710CA014	Di Isobutyi Aluminum Hydride
lecture	\$525.00	102710CA015	Triethyl Aluminum
fecture	\$900,00	102710CA016	Unknown Suspected: Bromine Pentafluoride
lecture	\$525.00	102710CA017	Triethyl Aluminum
lecture	\$100.00	102710CA018	Corrosive Liquid
lecture	\$525.00	102710CA019	Tetraethyltin
lecture	\$525.00	1027 10CA020	Di isobutyi Aluminum Hydride
lecture	\$1,000.00	102710CA021	Unknown
lecture	\$300.00	1027100A022	Vanadium (V) Trìchloride Oxide
small	\$175.00	1027 10CA023	Unknown Suspected: Ammonia
medlum	\$1,500.00	1027 10CA024	Tri Isobutyl Aluminum
lecture	\$1,000.00	1027 10CA025	Unknown

lecture	\$525.00	1027 10CA026	Unknown Suspected: Triethyl Borane
lecture	\$100,00	1027 10CA027	Unknown Suspected: Chlorine
lecture	\$525.00	1027 10CA028	Unknown Suspected: Triethyl Borane
lecture	\$100.00	102710CA029	Unknown Suspected: Ammonia
lecture	\$525.00	102710CA030	Unknown Suspected: Triethyl Borane
lecture	\$100.00	102710CA031	Vanadium Oxytrichloride
lecture	\$100.00	102710CA032	Unknown Suspected: Boron Trichloride
lecture	\$1,000.00	102710CA033	Unknown
lecture	\$525.00	1027 10CA034	Unknown Suspected: Fluoromethyl Sulfide Compound
lecture	\$100.00	102710CA035	Unknown Suspected: Ammonia
lecture	\$1,000.00	102710CA036	Unknown
small	\$1,500.00	102710CA037	Unknown
lecture	\$140.00	102710CA038	Unknown Suspected: 1,3- Butadiene
small	\$1,500.00	102710CA039	Unknown
small	\$600.00	1027 10CA040	Perchloryl Fluoride
small		102710CA041	Unknown

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	\$1,500.00		
lecture	\$1,000.00	1027 10CA042	Unknown
small	\$1,300.00	1027 10CA043	Unknown Suspected: Fluorine (HW)
lecture	\$1,000.00	102710CA044	Unknown
small	\$1,500.00	1027 10CA045	Unknown
lecture	\$1,000.00	102710CA046	Unknown
lecture	\$1,000.00	1027 10CA047	Unknown
lecture	\$1,000.00	.1027 10CA048	Unknown
small	\$1,500.00	1027 10CA049	Unknown
lecture	\$750.00	1027 10CA050	Unknown Suspected: Chloropentafluoroethane
small	\$400.00	102710CA051	Trifluoroethylene
lecture	\$1,000.00	102710CA052	Unknown
lecture	\$100.00	1027 10CA053	Unknown Suspected: Ammonia & Methylamine
lecture	\$1,000.00	102710CA054	Unknown
lecture	\$1,000.00	102710CA055	Unknown
lecture	\$1,000.00	102710CA056	Unknown

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lecture	\$1,000.00	102710CA057	Unknown
lecture	\$1,000.00	102710CA058	Unknown
lecture	\$100,00	102710CA059	Unknown Suspected: Hydrogen Chloride
lecture	\$1,000.00	1027 10CA060	Unknown
lecture	\$1,000.00	102710CA061	Unknown
Jecture	\$525.00	102810CA001	Unknown Suspected: Pyrophoric Liquid
lecture	\$1,000.00	1028 10CA002	Unknown
lecture	\$525.00	1028 10CA003	Unknown Suspected: Hydrogen Selenide
lecture	\$525.00	1028 10CA004	Unknown Suspected: Nitrosyl Chloride (SET- elther Nitric Oxide or Nitrogen Dioxide)
lecture	\$100.00	102810CA005	Unknown Suspected: Hydrogen Chloride
lecture	\$1,000.00	102810CA006	Unknown CF3 SAg
small	\$1,000.00	102810CA007	Unknown
lecture	\$525.00	1020 10CA008	Tri Isobulyi Aluminum
small	\$1,500.00	102810CA009	Unknown
lecture	\$140.00	102810CA010	Unknown Suspected: Dimethyl Ethene
lecture	\$1,000.00	102810CA011	Unknown

lecture	\$575.00	102810CA012	Unknown Suspected: Nitirc Oxide/Nitrous Oxide (Change ou brass outlet cap to SS cap)
   lecture 	\$1,000.00	102810CA013	Unknown
lecture	\$100.00	102810CA014	Unknown Suspected: Chlorine <sup>Gas</sup>
lecture	\$1,000.00	102810CA015	Unknown
lecture	\$100.00	102810CA016	Unknown Suspected: Boron Trichloride
lecture	\$1,000.00	102810CA017	Unknown
lecture	\$100.00	1028 10CA018	Unknown Suspected: Dimethylamine
/ecture	\$525.00	1028 10CA019	Unknown Suspected: Acrolein w/Nitrogen and Helium
lecture	\$1,000.00	102810CA020	Unknown
lecture	\$300.00	102810CA021	Vanadium Tetrachioride 90%
lecture	\$300.00	1028 10CA022	Vanadĭum Tetrachloride
lecture	\$300.00	1028 10CA023	Vanadium Tetrachloride
   lecture 	\$300.00	102810CA024	Unknown Suspected: Vanadium Tetrachloride
lecture	\$300.00	1028 10CA025	Unknown Suspected: Hydrogen &
lecture	\$1,000.00	102810CA026	Change to Suspect 2.3 (8) can not be Ammonia: Valve appears to be other than stainless or carbon steel. Monel Packing nut & ASB/Monel outlet cap
	-	102810CA027	Vanadium Oxytrichloride

lecture	\$300.00	- Approximation of the contract of the contrac	
lecture	\$1,000.00	1028 10CA028	Unknown
lecture	\$1,000.00	102810CA029	Unknown
lecture	\$300.00	102810CA030	Unknown Suspected: Vanadium Trichloride
lecture	\$1,000.00	102810CA031	Unknown
lecture	\$300.00	1028 10CA032	Hexafluoroacetone
lecture	\$1,000.00	102810CA033	Unknown
lecture	\$110.00	102810CA034	Unknown Suspected: Isobutane
small	\$1,500.00	102810CA035	Unknown
small	\$500.00	102810CA036	Dodecyl Mercaptan
small	\$175.00	102810CA037	Ammonia, Anhydrous
small	\$200.00	102810CA038	Unknown Suspected: Flammable Gas
lecture	\$525.00	102810CA039	Unknown Suspected: Pyrophoric
small	\$500.00	102810CA040	Dodecyl Mercapian
medium	\$1,850.00	102810CA041	Unknown
small .	\$1,500.00	102810CA042	Unknown
lecture	\$575.00	102810CA043	Unknown Suspected: Phosgene

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lecture	\$575,00	1028 10CA044	Unknown Susected: Sulfur pl Tetrafluoride
lecture	\$575,00	1028 10CA045	Trichlorosilane
small	\$1,500.00	1028 10CA046	Unknown
lecture	\$575.00	1028 10CA047	Unknown Suspected: Vinyl Silane
small	\$1,500.00	102810CA048	Unknown
small	\$1,500.00	102810CA049	Unknown
lecture	\$100.00	102810CA050	Unknown Suspected: Ammonia
lecture	\$300.00	102810CA051	Hexafluoroacetone
small	\$1,500.00	102810CA052	Unknown
smail	\$1,500.00	102810CA053	Unknown
small	\$1,500.00	102810CA054	Unknown
small	\$1,500.00	102810CA055	Unknown
lecture	\$525.00	102810CA056	Unknown Suspected: 1,2,1,2 Tetrafluoroethylene sulfonyl fluoride
small	\$575.00	1028 10CA057	Unknown Suspected: Trichlorosilane (HW)
small	\$1,500.00	1028 10CA058	Unknown
small	\$790.00	1028 10CA059	Unknown Suspected: Trichlorosilene (HW)

medium	\$1,200.00	102810CA060	Unknown Suspected: Triethyl Borane
medlum	\$1,200.00	1029 10CA001	Triethyl Aluminum
lecture	\$100.00	102910CA002	Unknown Suspected: Ammonia
lecture	\$525.00	102910CA003	Unknown Suspected: Dimethyl Aluminum Hydride
lecture	\$525.00	102810GA084	Diethyl Aluminum Chloride
medium	\$1,200.00	1029 10CA005	Triethyl Aluminum
small	\$1,600.00	102910CA006	Unknown
lecture	\$525.00	1029 10CA007	Triethyl Aluminum
lecture	\$1,000.00	1029 10CA008	Unknown
lecture	\$525.00	1029 10CA009	Unknown Suspected: Methyl Magnesium Chloride in
smali	\$1,500.00	102910CA010	Unknown
lecture	\$625,00	102910CA011	Dimethyl Cadmium (HW)
lecture	\$625.00	1029 10CA012	Unknown Suspected: Trifluoroethyl Fluoride
lecture	\$150.00	1029 10GA013	Unknown Suspected; Pyrethin and Freon 12
lecture	\$300.00	1029 10CA014	Trifluoroacetyl Chloride
lecture	\$575.00	1029 10CA015	Unknown Suspected: Şilane
lecture	\$450.00	1029 10CA016	Unknown Suspected: Chloropierin and Methyl Bromide

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small	\$600.00	102910CA017	Unknown Suspected: Pestickle
lecture	\$500.00	102910CA018	Unknown Suspected: Parthion in Acetone w/Chloromethane
small	\$1,500.00	1029 10CA019	Unknown Suspected: Solution of Chlorine in Bromine
small	\$1,500.00	1029 10CA020	Unknown
lecture	\$500.00	102910CA021	Unknown Suspected: Chloropierin and Methyl Bromide
meduim	\$2,000.00	102910CA022	Fluorice
small	\$1,500.00	1029 10CA023	Unknown
medium	\$575.00	102910CA024	Freon 116
small	\$200.00	102910CA025	Unknown Suspected: Chloromethane
medium	\$1,875.00	102910CA026	Unknown
lecture	\$55.00	102910CA027	Unknown Suspected; Nitrogen and Oxygen
Small	\$140.00	102910CA028	Unknown Suspected: Molybdenum Hexafluoride
Small	\$100.00	102910CA029	Chlorine
4,31" x 13.5"	\$925.00	102910CA030	Flammable Gas Per Dean - Bromine Chloride, ev though this has a 2.1 dlamond label on it
4.29" x 14"		102910CA031	Unknown Suspected: Propane, Hydrogen Sulfide, Carbon

	\$300.00		Dioxide, Methane
2" x 12.9"	\$1,000.00	102910CA032	Unknown
medium	\$200.00	102910CA033	Unknown Suspected: Non-Flammable Gas
medium .	\$1,875.00	102910CA034	Unknown Suspected: Toxic Gas
small	\$1,500.00	102910CA035	Unknown
lecture	\$140.00	102910CA036	Unknown Suspected: Hydrogen Methane
lecture	\$1,200.00	102910CA037	Unknown Money Cylinder with Monel Valve) Suspected: Ar/Cr02l2 (HW)
medium	\$1,875.00	102910CA038	Unknown
lecture	\$110.00	102910CA039	Isobutane
lecture	\$1,200.00	1029 10CA040	Unknown (Monel cylinder with Monel valve)
lecture	\$525.00	102910CA041	Unknown Suspected: Methanethiol/Dimethyl Sulfide
medium	\$2,000.00	1029 10CA042	Fluorine
lecture	\$100.00	102910CA043	Trimethylamine, Anhydrous
lecture	\$525.00	1029 10CA044	Hydrogen Sulfide
lecture.	\$110.00	102910CA045	1-Bromo-1,1- Difluoropropene-2
lecture	\$500.00	1101 10CA001	Unknown Suspected: Pyrophoric
lecture	\$300.00	1101110CA00 2	Unknown Suspected: Hydrogen Bromide
medium		110110CA003	Unknown

	\$1,875.00		
lecture	\$925.00	1101 10CA004	Unknown Suspected: Chlorine Trifluoride
lecture	\$525.00	11011100A005	Unknown Suspected: Pyrophoric TMA
lecture	\$575,00	1101110CA006	Unknown Suspected: Sulfur Tetrafluoride
small	\$1,500.00	110110CA007	Unknown
lecture	\$100.00	110110CA008	Unknown Suspected: Chlorine
small	\$1,500.00	110110GA009	Unknown
lecture	\$300.00	1101 10CA010	Unknown Suspected: Hydrogen Bromide
lecture	\$525.00	1101 10CA01 1	Unknown Suspected: Pyrophoric Aluminum Alkyls
lecture	\$1,000.00	110110CA012	Unknown
lecture	\$1,000.00	110111CA013	Unknown NEED LECTURE OP
small	\$150.00	1101110CA014	Sulfur Hexafluoride
lecture	\$1,000.00	110110CA015	Unknown NEED ANY SALVAGE VESSEE
lecture	\$1,000,00	110110CA016	Unknown
small	\$1,500.00	110110CA017	Unknown
small	\$1,500.00	110110CA018	Unknown
small	\$1,500.00	110110CA019	Unknown
lecture	\$300,00	110110CA020	Trifluoromethane Sulfonyl Chloride
2".38" x 24.75"	\$2,000.00	110110CA021	Unknown

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lecture	\$1,000.00	110110CA022	Unknown
lecture	\$575.00	1101 10CA023	Unknown Suspected: Vinyl Bromide
lecture	\$1,000.00	110110GA024	Unknown
lecture	\$925.00	1101 10CA025	Unknown Suspected: Acrolein
lecture	\$1,000.00	110110CA026	Unknown .
lecture ,	\$1,000.00	1101 10CA027	Unknown
lecture	\$300.00	1101 10CA028	Vanadium Tetrachtoride
small	\$1,500.00	110110CA029	Unknown
lecture	\$1,000.00	110110CA030	Unknown
lecture	\$300.00	1101 10CA03 1	Vanadlum Tetrachloride
lecture	\$1,000.00	110110CA032	Unknown
lecture	\$300.00	1101 10CA033	Vanadium Oxy Trichloride
lecture	\$100.00	1101 10CA034	Sulfer Dioxide
medium	\$2,200.00	110110CA035	Unknown
lecture	\$100.00	1101 10CA036	Sulfer Dioxide
lecture	\$300.00	1101 10GA037	Vanadium Tetrachloride
lecture	\$1,000.00	110110CA038	Unknown
lecture	\$100.00	1101 10CA039	Sulfer Dioxide, anhydrous

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lecture	\$140:00	1101 10CA040	Unknown flammable gas
medium	\$2,200.00	110110CA041	Unknown
lecture	\$1,000.00	1101 10CA042	Unknown
small	\$140.00	110110CA043:	Chloromethane
lecture	\$140.00	110110CA044	Hydrogen lodide
spud	\$125.00	1101 10CA045	Dichlorodifluoromethane
lecture	\$100.00	110110CA046	Chloromethane
small	\$150.00	1101 10CA047	Chloromethane
55gallon	\$1,500.00	110110CA048	Mercury
small	\$300,00	110110CA049	Hydrofluoric Acld, anhydrous
medium	\$2,200.00	1101 10CA050	Unknowns
medium	\$425.00	1101 10CA051	Chlorine, high purity
large	\$600.00	1101 10CA052	Chlorine
small	\$300.00	110110CA053	Chloromethane
large	\$600.00	1101 10CA054	Chlorine
medium		110110CA055	Acetylene

	\$100.00		
. small	\$300.00	110110CA056	Chloromethane
lecture	\$100.00	1101 10CA071	Hydrogen Chloride
lecture	\$1,000.00	1101 10DA072	Unknown
lecture	\$100.00	1101 10CA073	Chlorine
lecture	\$100.00	1101 10CA074	Chlorine gas NON_DOT
lecture	\$100.00	1101 10CA075	Hydrogen Chloride NON DOT
small	\$300.00	111 1A 0 0C 076	Vanadium Oxy Trichloride
lecture	\$100.00	110110CA077	Hydrogen Chloride NON DOT
small	\$1,500.00	1101 10CA078	Unknown NON DOT
lecture	\$300.00	1101 10CA079	Vanadium Oxy Trichloride

# Total cost summary for project:

Disposal	\$170,120,00
Confirmation Fees (74)	\$9,250.00
Inoperable Valve (50)	\$5,000.00
Mobilization	\$1,000.00
Gylinder Specialist	\$1,750.00
Cylinder Technician	\$950.00
Per Diem	\$575.00
Salvage Vessels	
LP (6)	\$400.00
Lecture packs (4)	\$2,000.00
Transportation	\$2,900.00
Transportation	\$850.00
Supplies	\$300.00
Subtotal	\$195,095.00
Recovery 7%	\$13,656.65
State Waste Fee	\$200,00
Estimated Total	\$208,951.65